Decision



# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF 04:59 PM CALIFORNIA

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account (U39E).	A.18-07-013 (Filed July 16, 2018)
(U 39 E)	
Application of Pacific Gas and Electric Company In the 2018 Nuclear Decommissioning Cost Triennial Proceeding. (U 39 E)	A.18-12-008 (Filed: December 13, 2018)

# INTERVENOR COMPENSATION CLAIM OF ALLIANCE FOR NUCLEAR RESPONSIBILITY AND DECISION ON INTERVENOR COMPENSATION CLAIM OF ALLIANCE FOR NUCLEAR RESPONSIBILITY

NOTE: After electronically filing a PDF copy of this Intervenor Compensation Claim (Request), please email the document in an MS WORD and supporting EXCEL spreadsheet to the Intervenor Compensation Program Coordinator at Icompcoordinator@cpuc.ca.gov.

Intervenor: ALLIANCE FOR NUCLEAR RESPONSIBILITY ("A4NR")	For contribution to Decision (D.) 21-09-003
Claimed: \$300,622.18	Awarded: \$
Assigned Commissioner: Marybel Batjer	Assigned ALJ: Robert Haga

I hereby certify that the information I have set forth in Parts I, II, and III of this Claim is true to my best knowledge, information and belief. I further certify that, in conformance with the Rules of Practice and Procedure, this Claim has been served this day upon all required persons (as set forth in the Certificate of Service attached as Attachment 1).

	Signature:	/s/ Rochelle Becker
Date: 10/22/21	Printed Name:	Rochelle Becker, Executive Director

# PART I: PROCEDURAL ISSUES (to be completed by Intervenor except where indicated)

A. Brief description of Decision:	D.21-09-003 adopts and approves the Settlement Agreement, dated January 10, 2020, between The Utility Reform Network, the Public Advocate's Office of the California Public Utilities Commission, Alliance for Nuclear Responsibility, County of San Luis Obispo, Women's Energy Matters, yak tit <sup>y</sup> u tit <sup>y</sup> u yak tiłhini Northern Chumash Cultural Preservation Kinship, and Pacific Gas and Electric Company. Adoption of this Settlement Agreement resolves all issues presented in A.18-07-013 and A.18-12-008.

# B. Intervenor must satisfy intervenor compensation requirements set forth in Pub. Util. Code $\S\S$ 1801-1812¹:

	Intervenor	CPUC Verification	
Timely filing of notice of intent to clai	Timely filing of notice of intent to claim compensation (NOI) (§ 1804(a)):		
1. Date of Prehearing Conference:	2/6/19		
2. Other specified date for NOI:			
3. Date NOI filed:	3/8/19		
4. Was the NOI timely filed?			
Showing of eligible customer status (§ 1802(b) or eligible local government entity status (§§ 1802(d), 1802.4):			
5. Based on ALJ ruling issued in proceeding number:			
6. Date of ALJ ruling:			
7. Based on another CPUC determination (specify):			
8. Has the Intervenor demonstrated customer status or eligible government entity status?			
Showing of "significant financial hardship" (§1802(h) or §1803.1(b)):			

<sup>&</sup>lt;sup>1</sup> All statutory references are to California Public Utilities Code unless indicated otherwise.

9. Based on ALJ ruling issued in proceeding number:		
10. Date of ALJ ruling:		
11. Based on another CPUC determination (specify):	D.21-07-023	
12. Has the Intervenor demonstrated significant financial hardship?		
Timely request for compensation (§ 1804(c)):		
13. Identify Final Decision:	D.21-09-003	
14. Date of issuance of Final Order or Decision:	9/10/21	
15. File date of compensation request:	10/22/21	
16. Was the request for compensation timely?		

#### C. Additional Comments on Part I: (use line reference # as appropriate)

#	Intervenor's Comment(s)	CPUC Discussion
1	This is the date of the PHC for A.18-12-008, the proceeding in which A4NR intervened. It was consolidated with A.18-07-013 by a 3/7/19 ALJ ruling.	

# PART II: SUBSTANTIAL CONTRIBUTION (to be completed by Intervenor except where indicated)

A. Did the Intervenor substantially contribute to the final decision (see § 1802(j), § 1803(a), 1803.1(a) and D.98-04-059): (For each contribution, support with specific reference to the record.)

Intervenor's Claimed Contribution(s)	Specific References to Intervenor's Claimed Contribution(s)	<b>CPUC Discussion</b>
1. A4NR's Protest and Testimony challenged the rate increase sought for the spent fuel management component of PG&E's NDCTP Application due to retention of spent fuel	Based on the Settlement Agreement, PG&E reduced its Decommissioning Cost Estimate by \$300 million related to a reduced spent fuel cooling period in wet storage (FOF #34(a)).	

in wet storage for an Approving the Settlement Agreement excessive period of time, grants the relief requested by the which adds material costs to parties (FOF #73). decommissioning due to The proposed settlement regarding security requirements and spent fuel management is reasonable, scheduling impacts on other and should be approved (COL #6). decommissioning work. D.21-09-003 notes (at p. 19), "In addition to reaching a reasonable compromise on the quantitative issues discussed above, the Settlement Agreement reflects reasonable resolution of the qualitative issues raised by parties." The Assigned Commissioner's Scoping 2. A4NR's Protest (at pp. 1 – 2, 6) and Testimony (at p. 25) Memo and Ruling, consistent with the disputed whether PG&E's parties' request at the PHC, deferred NDCTP complied with the action on A4NR's request for an Order to Show Cause and directed PG&E to requirements of D.17-05-013 and D.17-05-020 to submit supplemental testimony collaborate and coordinate addressing PG&E's interactions with with the California Energy the CEC (noted at D.21-09-003, p. 13). Commission ("CEC") the In addition, a workshop was held by planning for spent fuel to dry PG&E and the CEC to address spent casks. fuel management (FOF #13). Based on the Settlement Agreement, in the event no vendor can develop a spent fuel storage system that can meet a four-year spent nuclear fuel cooling period, be accommodated on the existing DC ISFSI, and is licensable by the NRC, PG&E will, in consultation with the California Energy Commission (CEC), select a vendor who will achieve transfer of spent fuel to the DC ISFSI as promptly as reasonably practicable, but in no event longer than seven

years (FOF #50).

Based on the Settlement Agreement, PG&E will provide documentation, as determined appropriate by the CEC, from the Executive Director of the CEC,

	or his/her designee, affirming that the CEC participated in PG&E's vendor solicitation, had an opportunity to review and provide input into the choice of vendor, considers PG&E's coordination and collaboration with the CEC to have been satisfactory, and believes the choice of vendor by PG&E will achieve transfer of spent fuel to the ISFSI as promptly as reasonably practicable (FOF #54).	
3. A4NR's Protest (at pp. 6 – 11) and Testimony (at pp. 15 – 21, 29 – 33) criticized the NDCTP's spent fuel management plan for allowing significant accumulation of spent fuel in wet pools (contrary to past PG&E assurances, the CEC's 2008 AB 1632 Report, NRC decisions at other plants, technological advances by PG&E's current cask vendor, and the pointed skepticism of PG&E's chosen scheduling consultant) that would not begin to be addressed until 2032. A4NR's Testimony (at pp. 21 – 24) broadened this criticism to include PG&E's handling of its internal Plan 36.	Based on the Settlement Agreement, PG&E's pending solicitation of vendors for spent fuel storage systems will include performance specifications that: (a) enable the final offload of spent fuel from the Unit 1 and Unit 2 spent fuel pools within four years of the shutdown of Unit 1 and Unit 2, respectively; and (b) require that proposed spent nuclear fuel storage systems must fit within the existing ISFSI (FOF #49).	
4. A4NR's Protest (at pp. 11 – 12) and Testimony (at pp. 3 – 4) identified the excess costs in PG&E's NDCTP attributable to the extended retention of spent fuel in wet storage.	In addition to the above-cited \$300 million reduction in the Decommissioning Cost Estimate (FOF #34(a), the Settlement Agreement also requires PG&E, to the extent feasible, to obtain indicative bids for the spent fuel transfer scope of work (FOF #45). Based on the Settlement Agreement, PG&E will revise the Milestone	

	Framework to reflect any acceleration in License Termination and Site Restoration activities made possible by accelerating the movement of spent nuclear fuel to the ISFSI (FOF #58).	
5. A4NR's Testimony (at pp. 4 – 12, 25 – 28) challenged PG&E's safety risk assessments of wet storage of spent fuel, especially in light of the cost absorption by the federal government of dry storage.	Based on the Settlement Agreement, the settling parties agree that any reductions in the timeline for transferring spent nuclear fuel from the spent fuel pools to the DC ISFSI will not increase safety risks associated with the storage and handling of the spent nuclear fuel (FOF #51).  Based on the Settlement Agreement, the Settling Parties agree to amend the Charter of the DCISC to extend its oversight role on nuclear safety matters until all spent fuel has been transferred from the spent fuel pools to the ISFSI (FOF #66).	

# B. Duplication of Effort (§ 1801.3(f) and § 1802.5):

		Intervenor's Assertion	CPUC Discussion
Comn	the Public Advocate's Office of the Public Utilities nission (Cal Advocates) a party to the reding? <sup>2</sup>	Yes	
	there other parties to the proceeding with ons similar to yours?	Yes	
c. If so, provide name of other parties: TURN, WEM, SLOMFP.			
fuel n	d. Intervenor's claim of non-duplication: A4NR took the lead on spent fuel management issues, a focus of its NDCTP interventions since A.12-12-012, and deferred to other parties on other decommissioning issues.		

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<sup>&</sup>lt;sup>2</sup> The Office of Ratepayer Advocates was renamed the Public Advocate's Office of the Public Utilities Commission pursuant to Senate Bill No. 854, which the Governor approved on June 27, 2018.

A4NR made use of data requests by other intervenors (in addition to its own) and coordinated its cross-examination so as to avoid duplication. Extensive communication between intervenors took place throughout the proceedings, as reflected in A4NR's time records, and no overlap or redundancy occurred.

#### C. Additional Comments on Part II: (use line reference # or letter as appropriate)

II.A.1. D.21-09-003 also notes (at p. 33), "The work of the [intervenors] in	#	Intervenor's Comment	CPUC Discussion
this proceeding was helpful and persuasive, and their effective advocacy in this proceeding was a contributing factor to the ALJ's recommendation that the Settlement Agreement be adopted by the Commission."	II.A.1.	"The work of the [intervenors] in this proceeding was helpful and persuasive, and their effective advocacy in this proceeding was a contributing factor to the ALJ's recommendation that the Settlement Agreement be	

# PART III: REASONABLENESS OF REQUESTED COMPENSATION (to be completed by Intervenor except where indicated)

#### A. General Claim of Reasonableness (§ 1801 and § 1806):

	<b>CPUC Discussion</b>
a. Intervenor's claim of cost reasonableness: A4NR's participation in	
the proceeding, and the strength of its litigative position, directly led to	
PG&E's agreement in the Settlement to reduce its Decommissioning Cost	
Estimate by \$300 million due to accelerating the transfer of spent	
nuclear fuel to dry cask storage. Additional cost savings may be	
achieved in the future as PG&E completes a competitive bidding process	
for the spent fuel scope of work, bolstered by the required certification	
from the California Energy Commission that the choice of vendor by	
PG&E will achieve transfer of spent fuel to the ISFSI as promptly as	
reasonably practicable. Even if savings do not exceed \$300 million, this	
represents ratepayer benefit of approximately 1,000X the amount of	
A4NR's compensation request.	

b. Reasonableness of hours claimed: A4NR's top priority since its 2016 Joint Proposal with PG&E to retire Diablo Canyon has been the accelerated transfer of spent nuclear fuel to dry cask storage. This has been a major policy objective of California state government since the 2008 AB 1632 Report, but had proven illusive in the face of sustained resistance from PG&E. Notwithstanding this Commission's efforts in D.17-05-013 and D.17-05-020 to push PG&E forward, and repeated admonitions over a decade from the Energy Commission's Integrated Energy Policy Reports, the utility's application initiating this proceeding actually embraced a material slowdown in planned transfers of spent fuel to dry casks. Under these circumstances, it was reasonable for A4NR to commit some 800 hours to reversing PG&E's planned course of action. Not only did this effort achieve a result that had proven unattainable by California's energy agencies for many years, but it has already produced \$300 million in ratepayer benefit with a reasonable prospect of more to come.

c. Allocation of hours by issue: (1) excess costs included in PG&E's Decommissioning Cost Estimate attributable to spent fuel management policies, 40.8% (328.58 hours); (2) PG&E's failure to comply with D.17-05-013 and D.17-05-020 in its collaboration/coordination with the CEC, 20% (160.81 hours); (3) inadequate risk assessment of safety aspects of long-term wet storage of spent fuel, 31.4% (252.56 hours); and (4) general (including travel and compensation claim preparation), 7.8% (62.94 hours).

#### B. Specific Claim:\*

CLAIMED							CPUC A	AWARD
		A	TORNE	Y, EXPERT,	AND ADVOCA	ATE FEE	2S	
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate \$	Total \$
John Geesman	2018	26.41	600	D.19-09- 049	15,846.00			
John Geesman	2019	306.24	615	D.19-09- 049 and ALJ-357	188,337.60			
John Geesman	2020	13.52	630	D.19-09- 049, ALJ-	8,517.60			

				357, and ALJ-387				
John Geesman	2021	6.42	699.03	Res. ALJ- 393 (See Comment 1 below)	4,487.77			
Alvin Pak	2019	3.01	615	D.18-10- 050 and Res. ALJ- 357	1,851.15			
Rochelle Becker	2018	5.73	145	D.19-09- 049	830.85			
Rochelle Becker	2019	111.66	150	D.21-07- 023	16,749.00			
Rochelle Becker	2020	9.52	155	D.21-07- 023	1,475.60			
Rochelle Becker	2021	6.85	283.39	Res. ALJ- 393 (See Comment 2 below)	1,941.22			
David Weisman	2018	4.68	125	D.18-10- 050	585.00			
David Weisman	2019	143.96	130	D.21-07- 023	18,714.80			
David Weisman	2020	10.06	135	D.21-07- 023	1,358.10			
David Weisman	2021	7.04	196.92	Res. ALJ- 393 (See Comment 3 below)	1,386.32			
Subtotal: \$262,081.01								Subtotal: \$
Descri	OTHER FEES  Describe here what OTHER HOURLY FEES you are Clair					ning (par	alegal, trav	vel **, etc.):
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate	Total \$
John Geesman	2020	4.00	315.00	D.19-09- 049	1,260.00			

trav	rel								
John Gee trav	sman	2019	50.93	307.50	D.19-09- 049 and ALJ-357	15,660.98			
Alvi trav	n Pak rel	2019	4.00	307.50	D.18-10- 050 and Res. ALJ- 357	1,230.00			
Roc Bec trav		2019	36.68	75.00	D.21-07- 023	2,751.00			
Dav Wei trav	isman	2019	34.68	65.00	D.21-07- 023	2,254.20			
	Subtotal: \$23,156.18								Subtotal: \$
		Ι	NTERVI	ENOR CO	<b>MPENSATIO</b>	ON CLAIM PR	REPARA	TION **	
]	Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate	Total \$
Joh Gee	n esman	2019	.75	307.50	D.19-09- 049 and ALJ-357	230.63			
Joh Gee	n esman	2021	9.75	349.52	Res. ALJ- 393 (See Comment 1 below)	3,407.82			
Dav Wei	rid isman	2021	9.0	98.46	Res. ALJ- 393 (See Comment 3 below)	886.14			
					Subtota	al: \$4,524.59			Subtotal: \$
	COSTS								
#	Item Detail Amou		Amount		Amo	unt			
1. travel/ lodging		spreads	included heet com nent 6 bel	pilation in	10,860.40				
2.									
	Subtotal: \$10,860.40 Subtotal: \$								

#### TOTAL REQUEST: \$300,622.18

TOTAL AWARD: \$

\*We remind all intervenors that Commission staff may audit the records and books of the intervenors to the extent necessary to verify the basis for the award (§1804(d)). Intervenors must make and retain adequate accounting and other documentation to support all claims for intervenor compensation. Intervenor's records should identify specific issues for which it seeks compensation, the actual time spent by each employee or consultant, the applicable hourly rates, fees paid to consultants and any other costs for which compensation was claimed. The records pertaining to an award of compensation shall be retained for at least three years from the date of the final decision making the award.

\*\*Travel and Reasonable Claim preparation time are typically compensated at ½ of preparer's normal hourly rate

ATTORNEY INFORMATION								
Attorney Date Admitted to CA BAR <sup>3</sup>		Member Number	Actions Affecting Eligibility (Yes/No?)  If "Yes", attach explanation					
John Geesman	6/28/77	74448	No					
Alvin Pak	5/31/79	85502	No					

# C. Attachments Documenting Specific Claim and Comments on Part III: (Intervenor completes; attachments not attached to final Decision)

Attachment or Comment #	Description/Comment
1	Certificate of Service
2	Time Records of John Geesman
3	Time Records of Rochelle Becker
4	Time Records of David Weisman
5	Time Records of Alvin Pak
6	A4NR expenses receipts
7	Spreadsheet verification of calculations
Comment 1	A4NR believes John Geesman should be compensated at the top of the range for the Attorney category in the new methodology adopted by Res. ALJ-393, consistent with multiple Commission decisions since 2012 that have placed him at the top of the authorized range under the previous methodology. Mr. Geesman has possessed high level legal experience as a utility regulator since his service as Executive Director of the California Energy Commission from 1979 to 1983. He later served as the attorney member of the California

 $<sup>^3</sup>$  This information may be obtained through the State Bar of California's website at  $\underline{\text{http://members.calbar.ca.gov/fal/MemberSearch/QuickSearch}}\;.$ 

	Energy Commission from 2002 to 2008. He was also Chair of the California Power Exchange, Chair of the California Managed Risk Medical Insurance Board, President of the Board of Directors of TURN, and Member of the Board of Governors of the CAISO while working as an investment banker between 1983 and 2002. He has been an active member of the California State Bar since 1977. Consistent with the requirements of Res. ALJ-393, A4NR submitted Mr. Geesman's resume with the Intervenor Compensation Claim it filed in A.18-12-009 on February 8, 2021.
Comment 2	A4NR believes Rochelle Becker should be compensated at the median level of the range for the Executive Director category in Level V of the new methodology adopted by Res. ALJ-393. As A4NR's founding Executive Director, she has been responsible for each of the multiple tasks identified in the L4 Ventures Hourly Rate Chart for Executive Director since A4NR's incorporation in 2005. Consistent with the requirements of Res. ALJ-393, A4NR submitted Ms. Becker's resume with the Intervenor Compensation Claim it filed in A.20-04-023 on June 21, 2021.
Comment 3	A4NR believes David Weisman should be compensated at the median level of the range for the Advocate – Community Development Program Director category in Level V of the new methodology adopted by Res. ALJ-393. As A4NR's Outreach Coordinator, he has been responsible for each of the multiple tasks identified in the L4 Ventures Hourly Rate Chart for Community Development Program Director since A4NR's first Commission intervention two decades ago. He is a graduate of New York University and an awardwinning documentary filmmaker. Consistent with the requirements of Res. ALJ-393, A4NR submitted Mr. Weisman's resume with the Intervenor Compensation Claim it filed in A.18-12-009 on February 8, 2021.

### D. CPUC Comments, Disallowances, and Adjustments (CPUC completes)

Item	Reason

### PART IV: OPPOSITIONS AND COMMENTS

Within 30 days after service of this Claim, Commission Staff or any other party may file a response to the Claim (see § 1804(c))

A. Opposition: Did any party oppose the Claim?						
If so:						
Party	Reason for Opposition	<b>CPUC Discussion</b>				

	B. Comment Period: Was the 30-day comment period waived (see Rule 14.6(c)(6))?				
	If r	not:	l		
1	Party	Comment	<b>CPUC Discussio</b>		
	·	(Green items to be completed by Intervenor)			
		FINDINGS OF FACT			
1.		RVENOR'S FULL LEGAL NAME [has/has not] made a substantion to D	antial		
2.	represe	quested hourly rates for [INTERVENOR'S FULL LEGAL NAME entatives [, as adjusted herein,] are comparable to market rates particularly comparable training and experience and offering is.	aid to experts		
3.		nimed costs and expenses [, as adjusted herein,] are reasonable as ensurate with the work performed.	nd		
4.	The tot	ral of reasonable compensation is \$			
		CONCLUSION OF LAW			
1.		m, with any adjustment set forth above, [satisfies/fails to satisfy] ents of Pub. Util. Code §§ 1801-1812.	all all		
		<u>ORDER</u>			
1.	[INTE	RVENOR'S FULL LEGAL NAME] shall be awarded \$	·		
2.	[INTE: "Withi [INTE:	30 days of the effective date of this decision, shall pay RVENOR'S FULL LEGAL NAME] the total award. [for multip n 30 days of the effective date of this decision, ^, ^, and ^ shall property of their respective shares of the their California-jurisdictional [industry type, for example, elements of the content of the california of	oay ne award,		

revenues for the ^ calendar year, to reflect the year in which the proceeding was primarily litigated. If such data is unavailable, the most recent [industry type, for example, electric] revenue data shall be used."] Payment of the award shall include compound interest at the rate earned on prime, three-month non-financial commercial paper as reported in Federal Reserve Statistical Release H.15, beginning [date], the 75<sup>th</sup> day after the filing of [INTERVENOR'S FULL LEGAL NAME]'s request, and continuing until full payment is made.

- 3. The comment period for today's decision [is/is not] waived.
- 4. This decision is effective today.

Dated	, at San Franci	sco, California
Duica	, at built ruller	seo, Camonic

### **APPENDIX**

# Compensation Decision Summary Information

Compensation Decision:	Modifies Decision?
Contribution Decision(s):	
Proceeding(s):	
Author:	
Payer(s):	

### **Intervenor Information**

Ī	Intervenor	Date Claim	Amount	Amount	Multiplier?	Reason
		Filed	Requested	Awarded		Change/Disallowance
	[INTERVENOR'S NAME]				N/A	

# Hourly Fee Information

First Name	Last Name	Attorney, Expert,	Hourly Fee	Year Hourly	Hourly Fee
		or Advocate	Requested	Fee Requested	Adopted

(END OF APPENDIX)

### **Attachment 1:**

### **Certificate of Service by Customer**

(Filed electronically as a separate document pursuant to Rule 1.13(b)(iii))

(Served electronically as a separate document pursuant to Rule 1.10(c))

Δ.18-	12-008 time re	ecords of Id	ohn Geesman										
A.10	12 000 tille it	ccoras or se	Jiiii Geesiiiaii									<b> </b>	-
			EVERES COSTS FROM	FAULURE TO	COLADIA	DEFICIENT DIC						-	
DATE	ACTIVITY		EXCESS COSTS FROM WET SNF STORAGE	FAILURE TO	/D.17-05-020	DEFICIENT RIS ASSESSMENT		TOTAL					
<u>DATE</u>	ACTIVITY		WET SNF STORAGE	D.17-05-013	/D.17-05-020	ASSESSIVIEN I	GENERAL	TOTAL				-	
0/2/2021	correspondence w. clients re: P	G & E Ponly Commonts					0.02	0.02		.02			
	review PG&E Reply Comments						0.02	0.02		.25			
	review NCTC correspondence w						0.05	0.05		.05			
	review NCTC Comments on PD						0.2	0.2		0.2			
	correspondence w. settling par		on PD				0.34	0.34		.34			
	correspondence w. settling par						0.27	0.27		.27			
	correspondence w. clients re: Je						0.08	0.08		.08			
	research earlier SLOMFP Comm		ement				0.15	0.15		15			
	review PG&E draft of potential						0.2	0.2		0.2			
8/23/2021	correspondence w. settling par	ties re: Joint Comments	on PD				0.22	0.22	0	.22			
	review PG&E email re: no likely						0.05	0.05	C	.05			
	phone call w. clients re: PD		0.7	0.28		0.42		1.4		1.4			
	review PD		0.5	0.2		0.3		1		1			
8/5/2021	correspondence w. clients re: d	lecision timing					0.02	0.02	0	.02			
7/9/2021	correspondence w. clients re: N	IDCTP issues	0.01	0.01		0.01		0.03	C	.03			
6/23/2021	attend DCISC Zoom discussion	of dry cask monitoring											
	and PG&E new vendor selection	n		0.46		0.46		0.92	C	.92			
4/27/2021	correspondence w. clients re: p	ublic status of											
	proposed settlement						0.03	0.03	C	.03			
3/26/2021	correspondence w. clients re: to	sunami inundation											
	risk at HBNPP						0.05	0.05	C	.05			
3/18/2021	correspondence w. clients re: R	EACH and NDCTP delay					0.05	0.05	C	.05			
3/16/2021	correspondence w. clients re: fo	ollowup to CPUC											
	schedule delay						0.02	0.02	C	.02			
3/5/2016	correspondence w. clients re: e	x parte rules for local gr	oups										
	concerned w. CPUC schedule de	elay; problems w. SAFST	OR;				0.05	0.05	C	.05			
	status of response to schedule	delay					0.09	0.09	C	.09			
3/4/2021	correspondence w. clients re: H	loltec schedule for SNF											
	transfer to dry casks at Palisade	es	0.02					0.02	C	.02			
2/25/2021	correspondence w. clients re: p	hone call w. PG&E, TUR	N										
	concerning schedule delay						0.13	0.13	C	.13			
2/25/2021	phone call w. PG&E, TURN to d	iscuss ramifications of, a	and										
	potential response to, CPUC sch						0.63	0.63	C	.63			
2/22/2021	correspondence w. clients re: c	all w. PG&E, TURN to dis	scuss										
	response to CPUC schedule del	•					0.05	0.05	C	.05		<b></b> '	
	correspondence w. PG&E, TURI	N re: phone call to discu	SS									<u> </u>	1
	CPUC schedule delay						0.02	0.02		.02			
	review email from PG&E couns		•				0.03	0.03	C	.03			
2/17/2021	correspondence w. clients re: ra	ate increase implications											
	NDCTP settlement		0.02					0.02		.02		<u> </u>	1
	correspondence w. clients re: D						0.03	0.03		.03		<u> </u>	
	attend/participate in DCISC Zoc		nendation						6	42 2021 hour	rs	<u> </u>	
	to CPUC on use of UCLA SNF ris					1		1		1		ļ	
	attend/participate in DCISC Zoc		nendation									<b></b>	1
	to CPUC on use of UCLA SNF ris					3.25		3.25		3.25			
	correspondence w. clients re: L	•		0.04				0.04		0.04			
., .,	correspondence w. clients re: s		,									<b></b>	1
	cask vendor RFP, PG&E senior r		0.04			0.03	0.05	0.12		0.12			
	correspondence w. clients re: U					0.05		0.05		0.05			<u> </u>
	review D.20-08-019 extending	<u> </u>					0.05	0.05		0.05		<b></b>	<u> </u>
7/2/2020	correspondence w. clients re: L	ochbaum criticism of UC	CLA										

<u> </u>	SNF risks analysis			0.1		0.1			1		
	attend/participate in DCISC Zoom consideration of UCLA study			0.1		0.1			1		
7/1/2020	of DCNPP SNF risks			2.75		2.75		2.7	_		
7/1/2020	phone call w. clients re: UCLA study of DCNPP SNF risks			0.3		0.3		0			
	draft memo to clients re: DCNPP excess lands disposition			0.3	0.25	0.3		0.2			
					0.25	0.25		0.2			
	phone call w. Don Korn re: case status			0.00	0.2	0.2					
	correspondence w. clients re: UCLA study of DCNPP SNF risks			0.02		0.02		0.0	2		
	correspondence w. clients re: SONGS agreement w. County										
	for emergency services funding				0.04	0.04		0.0			
	correspondence w. clients re: in-state landfills and "clean waste"				0.05	0.05		0.0	5		
5/14/2020	correspondence w. settling parties re: TURN-proposed language										
	on in-state landfills and "clean waste"				0.15	0.15		0.1			
	phone call w. Don Korn re: case status				0.47	0.47		0.4	7		
4/21/2020	correspondence w. settling parties re: TURN-proposed language										
	for CPUC staff inquiry on in-state landfills and "clean waste"				0.11	0.11		0.1	1		
4/16/2020	correspondence w. clients re: PG&E request for language										
	to respond to CPUC staff inquiry re: letter to state agencies				0.25	0.25		0.2	-		
4/7/2020	correspondence w. SLOMFP re: settlement agreement	0.02	0.01	0.02		0.05		0.0	5		
3/27/2020	phone call w. clients, PG&E re: update on cask vendor RFP	0.25				0.25		0.2	5		
3/24/2020	correspondence w. PG&E counsel re: cask vendor RFP	0.05				0.05		0.0	5		
3/23/2020	correspondence w. clients re: plea agreement, tribal lands policy				0.1	0.1		0	1		
3/16/2020	research Utility Justice Campaign's questions	0.27	0.11	0.15		0.53		0.9	3		
2/24/2020	correspondence w. PG&E counsel re: Joint Reply Comments	0.01		0.01		0.02		0.0	2		
2/23/2020	phone call w. Don Korn re: case status				0.2	0.2		0	2		
2/21/2020	review Joint Reply Comments	0.04	0.01	0.02		0.07		0.0	7		
	correspondence w. settling parties re: Joint Reply Comments	0.03	0.01	0.01		0.05		0.0	5		
	review Northern Chumash motion for party status				0.1	0.1		0			
	round-trip travel to Sacramento from Bodega Bay to meet										
_, _,	w. CEC staff (one-half hourly rate)		4			4			4		
2/18/2020	meeting w. CEC staff to discuss settlement provisions		1			1			1		
	review draft Joint Reply Comments	0.04	0.01	0.02		0.07		0.0	7		
	correspondence w. clients re: DCISC and proposed settlement	0.04	0.01	0.02		0.03		0.0			
	review SLOMFP comments on proposed settlement			0.03	0.05	0.05		0.0			
	correspondence w. clients re: CEC staff meeting		0.03		0.03	0.03		0.0			
	correspondence w. clients re: meeting w. CEC staff to discuss		0.03			0.03		0.0	3		
2/1/2020	SNF provisions of settlement		0.05			0.05		0.0	_		
2/5/2020	·		0.03		0.1	0.03		0.0			
	review SCE reply to Joint CCAs Comments				0.1	0.1		0	1		
	correspondence w. clients re: meeting w. CEC staff to discuss		0.03			0.03					
	SNF provisions of settlement		0.03					0.0			
	phone call w. Don Korn re: case status				0.42	0.42		0.4		$\perp$	
<u> </u>	correspondence w. clients re: CEC meeting		0.02			0.02		0.0			
	correspondencde w. clients re: Alex Karlin response to settlement				0.03	0.03		0.0			
	correspondence w. PG&E re: signing Joint Motion	0.01		0.01		0.02		0.0			
	review Final Settlement	0.05	0.02	0.03		0.1		0			
	review TURN, PAO edits to Joint Settlement Agreement	0.13	0.05	0.07		0.25		0.2			
, , ,	draft comments on Motion for Adoption of Settlement	0.1	0.04	0.06		0.2		0			
	review Joint Motion for Admission of Supplemental Evidence	0.25	0.1	0.15		0.5		0			
12/29/2019	correspondence w. clients re: impact of SONGS slow-down in							17.5	2 2020 hours (inclu	des 4 travel hours	at one-half rate)
	cry cask loading no DCNPP	0.1				0.1	0.1				
12/20/2019	correspondence w. PG&E re: suggested response to SLOMFP										
	comments				0.1	0.1	0.1				
12/20/2019	correspondence w. clients re: SLOMFP comments on settlement				0.05	0.05	0.05				
12/18/2019	review TURN comments on contracting strategy and convey to										
	settling parties				0.1	0.1	0.1				
12/13/2019	correspondence w. clients re: Alex Karlin comments				0.03	0.03	0.03				
	correspondence w. PG&E re: notice for settlement call	0.01	0.01	0.01		0.03	0.03				
	phone call w. SLOMFP counsel re: settlement	0.14	0.05	0.08		0.27	0.27				
//////////	phone can w. ocown r counserre, settlement	0.17	0.05	0.00		0.27	0.27				

12/12/2019 correspondence w. clients re; settlement call	0.01	0.01	0.01		0.03	0.03			
12/4/2019 review PSDAR	0.5	0.2	0.3		1	1			
12/4/2019 review Irradiated Fuel Plan	0.2	0.08	0.12		0.4	0.4			
11/20/2019 correspondence w. TURN re: PG&E response to counter	0.01	0.08	0.12		0.02	0.02			
11/19/2019 review PG&E response to counter	0.01	0.05	0.01		0.02	0.02			
11/18/2019 correspondence w. clients re: PG&E response to counter	0.03	0.01	0.01		0.05	0.05			
11/17/2019 correspondence w. PG&E re: giving SCE access to settlement									
information				0.02	0.02	0.02			
11/7/2019 correspondence w. TURN re: proposed settlement language	0.01		0.01		0.02	0.02			
11/7/2019 correspondence w. clients re: proposed settlement language	0.03	0.01	0.01		0.05	0.05			
11/7/2019 draft language for next settlement counter	0.25	0.1	0.15		0.5	0.5			
11/6/2019 correspondence w. clients re: potential settlement language,									
settlement call, Rancho Seco precedent	0.06	0.02	0.04		0.12	0.12			
11/6/2019 phone call w. TURN re: settlement	0.09	0.03	0.05		0.17	0.17			
11/6/2019 conference call w. parties re: settlement	0.5	0.19	0.29		0.98	0.98			
11/6/2019 phone call w. WEM re: settlement	0.12	0.04	0.07		0.23	0.23			
11/6/2019 correspondence w. WEM re: settlement call	0.01		0.01		0.02	0.02			
11/6/2019 correspondence w. TURN re: settlement strategy	0.05	0.02	0.03		0.1	0.1			
11/5/2019 correspondence w. clients re: Pilgrim precedent and Holtec;									
inmpact on DCDEP funding; response to PG&E written counter	0.21	0.08	0.13		0.42	0.42			
11/4/2019 review PG&E written counter	0.17	0.06	0.1		0.33	0.33			
11/4/2019 phone call w. clients re: settlement	0.04	0.01	0.02		0.07	0.07			
10/31/2019 phone call w. TURN re: settlement	0.09	0.03	0.05		0.17	0.17			
10/31/2019 correspondence w. clients re: PG&E written summary of TURN									
offer; settlement call	0.04	0.01	0.02		0.07	0.07			
10/31/2019 review PG&E written summary of TURN offer	0.13	0.04	0.08		0.25	0.25			
10/31/2019 conf. call w. parties re: settlement	0.23	0.07	0.15		0.45	0.45			
10/30/2019 correspondence w. clients re: settlement call	0.02	0.01	0.01		0.04	0.04			
10/25/2019 correspondence w. clients re: Tom Jones voicemail, settlement									
call	0.05	0.01	0.03		0.09	0.09			
10/25/2019 correspondence w. WEM re: A4NR settlement position	0.01	0.01	0.01		0.03	0.03			
10/25/2019 correspondence w. PG&E re: settlement call	0.01	3.3.2	0.01		0.02	0.02			
10/24/2019 correspondence w. Don Korn re: settlement discussions and									
case schedule				0.02	0.02	0.02			
10/24/2019 draft clarification of A4NR settlement position and send to PG&E	0.15	0.06	0.09	0.02	0.3	0.3			
10/24/2019 correspondence w. clients re: settlement call	0.01	5.55	0.01		0.02	0.02			
10/23/2019 correspondence w. clients re: DCISC disclosure of									
2020 and 2021 RFO dates	0.02	0.01			0.03	0.03			
10/23/2019 correspondence w. TURN re: settlement proposal	0.01	0.02	0.01		0.02	0.02			
10/23/2019 review G&E response to TURN settlement proposal	0.17	0.07	0.09		0.33	0.33			
10/18/2019 correspondence w. clients re: TURN settlement proposal	0.18	0.07	0.03		0.35	0.35			
10/18/2019 correspondence w. TURN re: settlement proposal	0.13	0.05	0.07	+	0.25	0.25		<del>                                     </del>	
10/18/2019 review TURN proposed settlement offer	0.13	0.03	0.07		0.33	0.33			
10/15/2019 phone call w. TURN re: settlement strategy	0.17	0.07	0.03		0.31	0.31			
10/14/2019 draft Opening Brief	1.04	0.42	0.61		2.07	2.07	+ + + + + + + + + + + + + + + + + + + +		
10/11/2019 draft Opening Brief 1 10/11/2019 correspondence w. clients re: new assigned ALJ	0.03	0.42	0.61		0.05	0.05	+ + + + + + + + + + + + + + + + + + + +	<del>                                     </del>	
10/10/2019   correspondence w. chemis re: new assigned AD   10/10/2019   meet w. client and CEC staff re: Jones admission and	0.03	0.01	0.01		0.03	0.03			
NDCTP followup	0.42	0.16	0.25		0.83	0.83			
10/10/2019 meet w. client and SWRCB Dep. Exec. Director re:	0.42	0.10	0.23		0.65	0.03		<del>                                     </del>	
followup to Jones admission	0.34	0.13	0.2		0.67	0.67		<del>                                     </del>	
10/10/2019 round-trip travel to Sacramento from Bodega Bay to meet	0.54	0.13	0.2		0.07	0.07			
w. SWRCB staff, CEC staff, client (one-half hourly rate)	2.25	2.25			4.5	4.5			
10/9/2019 review Joint Proposal provisions re: waiver of Unit 2's SWRCB	2.25	2.25			4.5	4.5			
compliance date	0.25				0.25	0.25			
10/9/2019 correspondence w. clients re: meetings w. SWRCB, CEC staffs	0.25	0.01			0.25	0.25			
			1.01					+ + +	
10/9/2019 draft Opening Brief	3.02	1.2	1.81		6.03	6.03			
10/8/2019 draft Opening Brief	2.95	1.18	1.77		5.9	5.9			

10/6/2010	draft Opening Brief	1.33	0.53	0.79		2.65	2.65		
	correspondence w. clients re: Bruce Watson and DCDEP	0.07	0.06	0.79		0.13	0.13		+
	correspondence w. clients re: PG&E supplemental testimony	0.02	0.01	0.02		0.15	0.15		
	review PG&E supplemental testimony	0.25	0.1	0.15		0.5	0.5		
	correspondence w. clients re: potential OTC allies	0.02				0.02	0.02		
10/2/2019	correspondence w. clients re: timing of failure to collaborate;								
	transcript of Jones admission	0.05	0.05			0.1	0.1		
	phone call w. clients re: case strategy	0.19	0.07	0.12		0.38	0.38		
	correspondence w. clients re: transcript of Jones admission	0.09				0.09	0.09		
9/30/2019	correspondence w. clients re: SWRCB subcomm. report on OTC								
	waiver; meeting w. CEC staff as Jones admission followup	0.1				0.1	0.1		
9/27/2019	correspondence w. clients re: offshore wind and DCNPP site				0.05	0.05	0.05		
	future use								
9/26/2019	correspondence w. clients re: SWRCB followup to Jones								
	admission	0.02				0.02	0.02		
9/25/2019	correspondence w. clients re: Huntley cross-examination,								
	settlement prospects; followup to Jones admission	0.27				0.27	0.27		
9/24/2019	attend/participate in evidentiary hearing	2.38	0.95	1.42		4.75	4.75		
	correspondence w. PG&E re: cross-examination exhibits	0.01		0.01		0.02	0.02		
	correspondence w. PG&E re: cross-examination exhibits	0.02		0.01		0.03	0.03		
9/23/2019	attend/participate in evidentiary hearing	3.63	1.45	2.17		7.25	7.25		
	correspondence w. PG&E re: cross-examination exhibits	0.04		0.03		0.07	0.07		
	correspondence w. clients re: cross-examination exhibits	0.03		0.02		0.05	0.05		
	correspondence w. clients re: cross-examination strategy	0.14	0.05	0.08		0.27	0.27		
	draft cross-examination script	2.54	1.02	1.52		5.08	5.08		
	correspondence w. clients re: cross-examination exhibits,								
3/13/2013	strategy	0.14	0.06	0.08		0.28	0.28		
9/18/2019	correspondence w. clients re: exhibits	0.14	0.04	0.06		0.28	0.2		
	assemble A4NR exhibits and transmit to PG&E	0.25	0.1	0.15		0.5	0.5		
	correspondence w. clients re: briefing vs. cross-examination	0.23	0.1	0.13		0.5	0.5		
3/17/2013	strategy	0.08	0.03	0.04		0.15	0.15		
0/17/2010	correspondence w. PG&E re: gaining access to confidential	0.08	0.03	0.04		0.15	0.15		
9/17/2019	response to WEM 01 Q006	0.05				0.05	0.05		
0/16/2010		0.05	0.03						
	correspondence w. Bob Weisenmiller re: CEC staff		0.02			0.02	0.02		
9/13/2019	correspondence w. PG&E re: cross-examination time estimates,	0.00	0.03	0.04		0.15	0.45		
0/40/0040	and witness time requests	0.08	0.03	0.04		0.15	0.15		
9/12/2019	review County ISFSI EIR materials re: expedited SNF transfer as	0.67				1.00	4.00		
0/12/22:5	environmentally preferred alternative	0.67		0.66		1.33	1.33		
	correspondence w. clients re: ISFSI EIR	0.04	1 0.10	0.03		0.07	0.07		
	phone call w. WEM re: case strategy	0.32	0.13	0.19		0.64	0.64		
	correspondence w. SLOMFP re: collaboration	0.01		0.01		0.02	0.02		
	correspondence w. WEM re: phone call	0.02	0.01	0.01		0.04	0.04		
	correspondence w. WEM re: need for phone call	0.01		0.01		0.02	0.02		
	correspondence w. PG&E re: County request to ALJ				0.03	0.03	0.03		
	correspondence w. clients re: DCNPP Administration Building				0.05	0.05	0.05		
	correspondence w. clients re: cross-examination strategy	0.05	0.02	0.03		0.1	0.1		
9/3/2019	correspondence w. clients re: hearing strategy, impact of change								
	in ALIs, County as CEQA lead agency, need for strategy call	0.21	0.08	0.13		0.42	0.42		
	research cross-examination	1.73	0.69	1.03		3.45	3.45		
	research cross-examination	2.28	0.91	1.36		4.55	4.55		
	correspondence w. clients re: evidentiary hearings	0.03	0.01	0.01		0.05	0.05		
8/22/2019	research CPUC decisions on DCNPP ISFSI	0.1	0.04	0.06		0.2	0.2		
8/22/2019	review Holtec parametric study	0.5	0.2	0.3		1	1		
	draft third round of data requests to PG&E	0.58	0.23	0.34		1.15	1.15		
8/21/2019	review PG&E withdrawal of request to respond to WEM								
	rebuttal testimony	0.01		0.01		0.02	0.02		
8/21/2019	correspondence w. clients re: SWRCB waiver status, evidentiary								

	hearings	0.03	0.01	0.01		0.05	0.05			
	meeting w. CEC staff and Chair re: PG&E non-compliance		0.75			0.75	0.75			
8/20/2019	correspondence w. clients re: prospective new Assigned									
	Commissioner	0.01		0.01		0.02	0.02			
8/16/2019	review ALJ ruling on PG&E request to respond to WEM rebuttal									
	testimony	0.01		0.01		0.02	0.02			
8/16/2019	review PG&E request to respond to WEM rebuttal testimony	0.01		0.01		0.02	0.02			
8/16/2019	correspondence w. clients re: PG&E and WEM rebuttal									
	testimony	0.1	0.04	0.06		0.2	0.2			
8/15/2019	correspondence w. clients re: research approach for SLO EIR									
	on ISFSI	0.03		0.02		0.05	0.05			
8/15/2019	review PG&E rebuttal testimony	0.48	0.19	0.28		0.95	0.95			
	correspondence w. clients re: CEC meeting	31.15	0.02			0.02	0.02			
	correspondence w. clients re: Alex Karlin remarks at PPH;		5.62			0.02	0.02			
0,12,2013	Tom Jones statements at PPH on CEC role in RFP; CEC mtg.		0.05		0.03	0.08	0.08			
9/12/2010	review Alex Karlin written statement from PPH, video of Tom		0.03		0.03	0.00	0.00			
8/12/2019	Jones statement at PPH on CEC role		0.05		0.1	0.15	0.15		+ +	
9/0/2010			0.03		0.1	0.13	0.13		+ +	
8/9/2019	correspondence w. clients re: distinguishing DCDEP from				0.05	0.05	0.05		+	
0/0/2012	astroturf groups	2.25	12	1.05	0.05				+ +	
	return trip from SLO to Bodega Bay (one-half hourly rate)	3.25	1.3	1.95		6.5	6.5			
	attend SLO informational hearing and PPH	1	0.4	0.6		2	2			
	attend SLO informational hearing and PPH	1	0.4	0.6		2	2			
8/7/2019	drive from Bodega Bay to SLO for informational hearing, PPH	2.75	1.1	1.65		5.5	5.5			
	(one-half hourly rate)									
8/6/2019	correspondence w. clients re: letter from Chamber/Hourglass									
	Project; limited role for A4NR in PPH				0.1	0.1	0.1			
8/2/2019	review NRC ruling on 2.206 petition re: ultrasound welds; ALJ									
	ruling granting CGNP party status				0.12	0.12	0.12			
	review second ALJ ruling on PPH presentations				0.03	0.03	0.03			
7/25/2019	review ALJ email to WEM on PPH presentations				0.02	0.02	0.02			
7/25/2019	correspondence w. clients re: PPH in SLO				0.05	0.05	0.05			
7/24/2019	review ALJ ruling on PPH presentations; PG&E-assembled PPH									
	presentation materials	0.08	0.03	0.04	0.03	0.18	0.18			
7/18/2019	correspondence w. Woody Hastings re: testimony	0.01		0.01		0.02	0.02			
7/18/2019	correspondence w. PG&E re: confidential responses to data									
	requests	0.03	0.01	0.01		0.05	0.05			
7/17/2019	correspondence w. PG&E re: confidential responses to data									
	requests	0.05	0.01	0.03		0.09	0.09			
7/15/2019	review ALI ruling re: intervenor compensation									
. ,	(one-half hourly rate)				0.02	0.02	0.02			
7/15/2019	phone call w. Don Korn re: testimony	0.33	0.13	0.19		0.65	0.65			
	correspondence w. clients re: collateral damage from terrorist									
,,,	attack			0.05		0.05	0.05			
7/11/2019	draft responses to Al Pak comments on draft testimony	0.33	0.13	0.2		0.66	0.66			
	correspondence w. clients re: Holtec issues at SONGS	0.05				0.05	0.05		+ +	
	correspondence w. TURN re: PG&E data responses	0.15	0.06	0.08		0.29	0.29			
	correspondence w. PG&E re: confidential data responses	0.01	0.00	0.08		0.03	0.03	+ + +	+ +	
	draft revisions to testimony	0.3	0.12	0.18		0.03	0.6		+	
	correspondence w. clients re: NRC seismic assessment	0.5	0.12	0.10		0.0	0.0		+ +	
7,3,2019	of spent fuel pools			0.02		0.02	0.02			
7/1/2010	correspondence w. clients re: PG&E response to requests to use			0.02		0.02	0.02		+ +	
//1/2019	Plan 36 excerpts; revisions to draft testimony	0.02	0.01	0.01		0.04	0.04		+ +	
7/1/2010	correspondence w. PG&E re: excerpts from Plan 36 allowable	0.02	0.01	0.01		0.04	0.04		+	
	for inclusion in public testimony; confidential data responses	0.1	0.04	0.06		0.2	0.2			
		0.1	0.04	0.06		0.2	0.2		+ +	
//1/2019	revise draft testimony to incorporate comments from clients, Al	0.53	0.21	0.24		4.05	1.05		+ +	
C/20/2012	Pak Postanta de Po	0.53	0.21	0.31		1.05	1.05	+	+	
0/28/2019	correspondence w. clients re: PG&E reassertion of									

	privilege for Plan 36	0.03	0.01	0.01		0.05	0.05			
C/20/2010	review CPUC staff email re: DCNPP economic impact	0.03	0.01	0.01		0.05	0.05			
6/28/2019					0.00	0.03	0.00			
	assessment report				0.02	0.02	0.02			
	phone call w. TURN re: PG&E, Elliott proposals	0.33	0.13	0.21		0.67	0.67			
	strategy session w. clients	0.5	0.2	0.3		1	1			
6/24/2019	review PG&E email on NRC consideration of trust fund									
	exemption from planning cap				0.02	0.02	0.02			
6/24/2019	research PG&E reasserted privilege claim for Plan 36	0.17	0.06	0.1		0.33	0.33			
6/24/2019	correspondence w. clients re: impact of bankruptcy on PG&E									
	land holdings; reasserted privilege claim for Plan 36	0.03	0.01	0.01	0.05	0.1	0.1			
6/23/2019	correspondence w. clients re: comments on draft testimony	0.25	0.1	0.15		0.5	0.5			
6/21/2019	correspondence w. clients re: draft testimony	0.01		0.01		0.02	0.02			
6/21/2019	draft testimony	2.06	0.82	1.24		4.12	4.12			
6/21/2019	review NUREG-1738			1.75		1.75	1.75			
	draft testimony	2.04	0.82	1.22		4.08	4.08			
	review NRC-Markey-von Hippel exchanges (and source									
0, 13, 2013	documents) over NAS Phase 2 report			3.75		3.75	3.75			
6/19/2019	correspondence w. clients re: DCNPP OTC parallels to			3.73		3.73	3.73			
0, 13, 2019	Oyster Creek	0.05				0.05	0.05			
6/10/2010	attend PG&E-NRC pre-filing meeting by teleconference re:	0.03				0.05	0.05			
6/19/2019		0.4	0.16	0.24		0.0	0.0			
C/17/2012	PSDAR, IFMP review PG&E errata to testimony	0.4	0.16	0.24		0.8	0.8		+ +	
	,									
	review NRC 2014 spent fuel pool studies	2	0.8	1.2		4	4			
6/17/2019	correspondence w. clients re: treatment of NAS reports;									
	Strickland presentation	0.04	0.01	0.02		0.07	0.07			
	review NAS Phase 2 report			5.5		5.5	5.5			
	draft testimony	2.75	1.1	1.65		5.5	5.5			
	correspondence w. clients re: appropriate response to Holtec	0.1				0.1	0.1			
6/14/2019	correspondence w. clients re: reaction to DCDEP mtg.; Crystal									
	River contract model for SNF	0.13	0.05	0.07		0.25	0.25			
6/14/2019	draft testimony	2.83	1.13	1.7		5.66	5.66			
6/14/2019	review video of DCDEP meeting	1.45	0.58	0.87		2.9	2.9			
6/14/2019	draft memo to clients re: strategy for testimony	0.3	0.12	0.18		0.6	0.6			
	draft testimony	2.84	1.13	1.7		5.67	5.67			
	correspondence w. clients re: Strickland presentation to DCISC;									
-,,	reaction to DCISC discussion of SNF	0.05	0.02	0.03		0.1	0.1			
6/12/2019	review Strickland presentation for Holtec to DCISC	0.51	0.2	0.31		1.02	1.02			
	review entire discussion of SNF at DCISC afternoon session	0.19	0.08	0.11		0.38	0.38			
	draft responses to WEM's SNF-related questions	0.25	0.08	0.11		0.38	0.5			
	correspondence w. clients re: reaction to DCISC video excerpts	0.03	0.01	0.13		0.05	0.05			
	review SNF excerpts from video of DCISC meeting	0.03	0.01	0.01		0.05	0.05			
		2.75	1.1	1.65		5.5	5.5			
	draft testimony									
	draft testimony	2.75	1.1	1.65		5.5	5.5			
	draft testimony	2.75	1.1	1.65		5.5	5.5			
	review ALJ ruling on informational hearing and PPH in SLO	0.04	0.02	0.02		0.08	0.08			
6/7/2019	correspondence w. clients re: DCNPP Administration Building;									
	cross-examination of Tom Jones	0.07	0.03	0.03		0.13	0.13			
	review ALJ ruling on DCISC motion for party status				0.17	0.17	0.17			
	draft testimony	2.84	1.13	1.7		5.67	5.67			
	draft second round of data requests to PG&E	0.8	0.32	0.48		1.6	1.6			
6/6/2019	correspondence w. clients re: DCDEP report on SNF	0.01	0.01	0.01		0.03	0.03			
6/5/2019	correspondence w. clients re: DCNPP Administration Building	0.05	0.02	0.03		0.1	0.1			
6/5/2019	draft testimony	2.34	0.93	1.4		4.67	4.67			
6/4/2019	review ALJ ruling on SLOMFP motion for party status				0.02	0.02	0.02			
	review email to ALJ from DCISC counsel				0.02	0.02	0.02			
	correspondence w. clients re: relevance of number of assemblies									
-, - ,	BWR status, high burnup fuel in Pilgrim Vs. DCNPP comparison	0.03	0.01	0.01		0.05	0.05			
	i	5.00	0.01	5.01		0.03	0.03			

5/20/2010	correspondence w. clients re: likelihood of change in Assigned								
3/30/2019	Commissioner; high burnup fuel at Pilgrim vs. DCNPP	0.05	0.02	0.02		0.09	0.09		
F /20 /2010	review NRC RAI for PG&E emergency preparedness staffing LAR	0.03	0.02	0.02		0.09	0.09		
	7 11 1	1.79	0.72	1.07		3.58			
	outline testimony					3.58	3.58		
	outline testimony	1.85	0.74	1.11 0.99			3.7		
	outline testimony	1.65	0.66			3.3	3.3		
	correspondence w. clients re: SLOMFP position on HOSS	0.03		0.02		0.05	0.05		
5/21/2019	correspondence w. clients re: conditioning PG&E access to supp.								
5/45/2040	planning funds on assessment of alternative privatization models	0.08	0.03	0.04		0.15	0.15		
	correspondence w. clients re: RAMP analysis and spent fuel pools	2.54	0.00	0.03		0.03	0.03		
	review video of Bill Johnson testimony to Assembly	0.64	0.26	0.38		1.28	1.28		
	review DCISC motion for party status	0.13	0.05	0.07		0.25	0.25		
	correspondence w. County of SLO counsel re: Plan 36	0.03	0.01	0.01		0.05	0.05		
	review NRC letter concerning revocation of B.5.b.	0.05	0.02	0.03		0.1	0.1		
5/7/2019	correspondence w. clients re: NRC licensing of Holtec consol.								
	waste storage facility	0.03	0.01	0.01		0.05	0.05		
	review NorthStar update	0.25	0.1	0.15		0.5	0.5		
	review PG&E data responses to TURN and CalPA	1.8	0.72	1.08		3.6	3.6		
	meet w. clients to review case strategy	0.75	0.3	0.45		1.5	1.5		
	correspondence w. clients re: Orano presentation and Plan 36	0.15	0.06	0.09		0.3	0.3		
	review DCDEP video of Orano presentation	0.5	0.2	0.3		1	1		
	meet w. clients and CEC staff		0.33			0.33	0.33		
	attend/participate in PG&E SNF workshop at CEC	0.96	0.38	0.57		1.91	1.91		
5/3/2019	round-trip travel to Sacramento from Bodega Bay for PG&E								
	SNF workshop at CEC (one-half hourly rate)	2.38	0.95	1.42		4.75	4.75		
	correspondence w. PG&E re: access to data responses	0.01	0.01	0.01		0.03	0.03		
	review PG&E data responses, pre-Project Plan	4.37	1.75	2.62		8.74	8.74		
	correspondence w. clients re: PG&E pre-Project Plan	0.01	0.01	0.01		0.03	0.03		
	review PG&E data responses	2.97	1.19	1.77		5.93	5.93		
	correspondence w. PG&E re: access to data responses	0.03	0.01	0.01		0.05	0.05		
	correspondence w. clients re: SNF workshop	0.01	0.01			0.02	0.02		
	correspondence w. PG&E re: access to data responses	0.04	0.01	0.02		0.07	0.07		
	correspondence w. clients re: Strickland Holtec trip report	0.01	0.01			0.02	0.02		
	correspondence w. clients re: Hochschild and SNF workshop	0.03	0.01	0.01		0.05	0.05		
4/17/2019	correspondence w. clients, Donna Gillmore re: ratepayer credits								
	for DOE SNF litigation proceeds				0.05	0.05	0.05		
4/17/2019	correspondence w. Bob Weisenmiller re: Newsom statement								
	on DCNPP	0.04	0.01	0.02		0.07	0.07		
	review PG&E notice of SNF workshop at CEC	0.01	0.01	0.01		0.03	0.03		
	review PG&E supplemental testimony on planning expenditures				0.15	0.15	0.15		
	correspondence w. clients re: Fukushima SNF cooling times	0.03	0.01	0.01		0.05	0.05		
	correspondence w. clients, SLOMFP re: potential conflict	0.01	0.01	0.01		0.03	0.03		
	review ALJ email re: August 7 PPH	0.01	0.01	0.01		0.03	0.03		
	correspondence w. SLOMFP re: counsel	0.01		0.01		0.02	0.02		
4/7/2019	review PG&E supplemental testimony responding to SLOMFP								
	and Alex Karlin				0.58	0.58	0.58		
	correspondence w. clients re: PG&E supplemental testimony				0.03	0.03	0.03		
	correspondence w. SLOMFP re: call summary				0.07	0.07	0.07		
	phone call w. SLOMFP to discuss potential intervention				0.43	0.43	0.43		
	correspondence w. SLOMFP re: phone call on intervention				0.02	0.02	0.02		
	attend and participate in PG&E workshop	0.92	0.36	0.55		1.83	1.83		
	review correspondence from County of SLO to ALJ re: SLO PPH	0.01		0.01		0.02	0.02		
	attend and participate in PG&E workshop	1.42	0.56	0.85		2.83	2.83		
	correspondence w. clients re: Steve Malnight		0.07			0.07	0.07		
	correspondence w. SLOMFP re: potential intervention				0.1	0.1	0.1		
	prepare for PG&E workshops on DCE development	0.57	0.22	0.34		1.13	1.13		
3/30/2019	correspondence w. clients re: Holtec issues	0.02	0.01	0.01		0.04	0.04		

2/20/2010	correspondence w. clients re: NAS focus on terrorism risk									
3/29/2019	in wet storage			0.03		0.03	0.03			
2/29/2010	phone call w. clients re: PG&E unquantified fuel pool risks			0.42		0.42	0.42			
	correspondence w. CEC staff re: Plan 36 report	0.01	0.01	0.42		0.02	0.02			
	meet w. client, CEC staff on status of PG&E collaboration	0.01	0.75			0.02	0.75			
	round-trip travel to Sacramento from Bodega Bay for meeting		0.73			0.75	0.75			
3/2//2019	w. client and CEC staff (one-half hourly rate)		4.5			4.5	4.5			
2/27/2010	review and annotate Plan 36 report in preparation for meeting		4.5			4.5	4.5			
3/2//2019	with CEC staff	1.04	0.41	0.63		2.08	2.08			
2/27/2010	correspondence w. clients re: draft RFP for Holtec parametric	1.04	0.41	0.63		2.08	2.08			
3/2//2019		0.03	0.01	0.02		0.06	0.06			
2/26/2010	study; Strickland-Holtec correspondence on 2-year casks	0.03	0.01	0.02		0.06	0.06			
3/26/2019	correspondence w. clients re: meeting w. CEC staff, A4NR digest	0.00	0.02	0.04		0.12	0.12			
2/22/2010	of Plan 36 report review PG&E notice of upcoming workshops	0.06	0.02	0.04		0.12	0.12			
		0.01	0.01	0.01		0.03	0.03			
3/20/2019	correspondence w. Sabrina Venskus re: PG&E supplemental	0.01	0.01	0.01		0.00	0.03			
2/22/224	testimony	0.01	0.01	0.01		0.03	0.03			
3/20/2019	correspondence w. clients re: logic behind outsourcing									
2/10/2010	decommissioning to private contractor				0.2	0.2	0.2			
3/19/2019	correspondence w. clients re: significance of Newsom "they	2.22				0.05	0.05			
2/42/2242	cannot be trusted" statement in NY Times	0.02	0.01	0.02		0.05	0.05			
3/18/2019	correspondence w. clients re: rationale for PG&E non-profit				0.05	0.05				
2/45/2242	management of decommissioning				0.05	0.05	0.05			
3/15/2019	review PG&E supplemental testimony on SNF; Alex Karlin email									
	on Holtec 2-year claim at NRC RIC; DCISC motion for party	0.47		0.07		0.00				
- / /	status; PG&E bankruptcy update	0.47	0.19	0.27		0.93	0.93			
3/14/2019	review Loren Sharp slides presentation to NRC RIC received									
- / /	from Alex Karlin	0.25				0.25	0.25			
	review PG&E data responses	1.59	0.63	0.95		3.17	3.17			
3/9/2019	correspondence w. clients re: PG&E potential interest									
- /- /	in contracting w. Holtec affiliate, CDI	0.03	0.01	0.01		0.05	0.05			
3/8/2019	correspondence w. clients re: PG&E new position on bonuses;									
- /- /	prior ALJ ruling in A.17-10-013; Karlin letter to CPUC on DCDEP	0.05	0.02	0.03		0.1	0.1			
	review A.17-10-013 docketed filings	0.5	0.2	0.3		1	1			
3/8/2019	correspondence w. Harvey Wasserman re: applicability of CPUC									
- /- /	ex parte rules				0.1	0.1	0.1			
	review PG&E motion to consolidate proceedings				0.05	0.05	0.05			
	review PG&E data responses	2.5	0.99	1.5		4.99	4.99			
3/7/2019	correspondence w. Harvey Wasserman re: amended scoping									
	order				0.02	0.02	0.02			
	correspondence w. clients re: Karlin-Woodruff email exchange				0.02	0.02	0.02			
	draft NOI (one-haf hourly rate)				0.75	0.75	0.75		<del>                                     </del>	
	correspondence w. TURN re: Blue Mountain call				0.02	0.02	0.02		1	
	correspondence w. clients re: responses to Scott Lathrop	0.01	1 225	0.01		0.02	0.02		1	
	draft responses to Scott Lathrop questions	0.17	0.06	0.1		0.33	0.33			
3/5/2019	correspondence w. clients re: Scott Lathrop questions; Jim									
2/-/	Welsch expansion of responsibilities	0.02	0.01	0.01		0.04	0.04		<del>                                     </del>	
3/5/2019	correspondence w. PG&E re: expansion of Jim Welsch	201					0.05		<del>                                     </del>	
2/:/	responsibilities	0.01		0.01		0.02	0.02			
	review PG&E data responses	2.42	0.96	1.43		4.81	4.81		1	
	review PG&E motion to revise schedule	0.03	0.01	0.01		0.05	0.05			
	correspondence w. clients re: what PG&E knew from 2017 study		0.02			0.02	0.02			
	correspondence w. clients re: response to DCDEP	0.04	0.02	0.02		0.08	0.08		<del>                                     </del>	
	review PG&E data responses	1.15	0.45	0.69		2.29	2.29			
	draft scoping comment for CEC 2019 IEPR		0.2			0.2	0.2			
2/28/2019	drive from Pismo Beach to Bodega Bay after DCISC meeting								<del>                                     </del>	
	(one-half hourly rate)	3.5	1.4	2.1		7	7			
2/28/2019	attend/participate in DCISC meeting	1.5	0.6	0.9		3	3			

2/27/2019	attend/participate in DCISC meeting	4.13	1.65	2.47		8.25	8.25			1
	meeting w. clients, Alex Karlin re: PG&E SNF strategies	0.38	0.15	0.22		0.75	0.75			
	correspondence w. clients re: response to DCDEP questions;	0.30	0.13	0.22		0.75	0.73			
2/20/2013	decisionmakers tour of DCNPP	0.03	0.01	0.01		0.05	0.05			
2/26/2010	case strategy session w. clients	0.88	0.35	0.52		1.75	1.75			
	draft response to DCDEP for A4NR	0.14	0.55	0.32		0.27	0.27			
	drive from Bodega Bay to Pismo Beach for DCISC meeting	0.14	0.05	0.08		0.27	0.27			
2/26/2019	<u> </u>	2.7	1.40	2.22		7.4	7.4			
2/25/2242	(one-half hourly rate)	3.7	1.48	2.22		7.4	7.4			
	draft response to DCDEP for A4NR	0.66	0.26	0.39		1.31	1.31			
2/24/2019	review archived video of portions of DCDEP 2/22 and 2/23						5			
- / /	workshops on SNF	2.5	1	1.5		5	5			
2/23/2019	correspondence w. clients re: Holtec's various potential									
	roles in DCNPP decommissioning	0.08	0.03	0.04		0.15	0.15			
2/23/2019	correspondence w. Alex Karlin re: filing status of DCDEP									
	Vision Statement				0.05	0.05	0.05			
	correspondence w. clients re: DCDEP workshop	0.01	0.01	0.01		0.03	0.03			
	watch livestream of DCDEP workshop on SNF	2.44	0.98	1.46		4.88	4.88			
2/21/2019	correspondence w. clients re: DCNPP Admin. Building									
	seismic design				0.03	0.03	0.03			
	correspondence w. clients re: DCISC meeting	0.01	0.01	0.01		0.03	0.03			
<u> </u>	correspondence w. PG&E counsel re: NDA certificates	0.01		0.01		0.02	0.02			
2/19/2019	correspondence w. clients re: video of DCISC statements on									
	SNF transfer to dry casks	0.02	0.01	0.01		0.04	0.04			
2/18/2019	correspondence w. clients re: video of DCISC statements on									
	SNF transfer to dry casks	0.01	0.01	0.01		0.03	0.03			
2/18/2019	correspondence w. CEC re: new Chair		0.03			0.03	0.03			
2/16/2019	correspondence w. clients re: NRC post-shutdown emergency									
	planning requirements; NRC view on why spent fuel pools can be									
	removed during decommissioning; taxpayer absorption of									
	SNF storage costs	0.15	0.05	0.1		0.3	0.3			
2/15/2019	listen to archived audio of Alex Karlin radio interview on DCNPP	0.13	0.04	0.08		0.25	0.25			
	correspondence w. clients re: IEPR scope and DCDEP workshops;									
	DCISC statements on expedited SNF transfer to dry casks	0.07	0.02	0.04		0.13	0.13			
2/14/2019	correspondence w. PG&E counsel re: discovery	0.01		0.01		0.02	0.02			
	correspondence w. clients re: DCISC statements on SNF transfer	0.01	0.01	0.01		0.03	0.03			
	listen to Alex Karlin interview re: PG&E SNF transfer	0.13	0.04	0.08		0.25	0.25			
	correspondence w. PG&E counsel re: discovery	0.01		0.01		0.02	0.02			
	correspondence w. clients re: context for Strickland 2/13/14									
	to DCISC re: NRC license; prospects for SWRCB waiver of									
	DCNPP OTC compliance deadline	0.06	0.02	0.06		0.14	0.14			
	review Alex Karlin letter to CPUC re: DCDEP ultra vires	0.00	0.02	0.00		0.11	0.21			
2,11,2013	expenditures expenditures				0.05	0.05	0.05			
2/7/2019	meet w. clients, CEC staff re: next steps after failed PG&E				0.03	0.03	0.03			
2/1/2013	collaboration on SNF	0.5	0.2	0.3		1	1			
2/6/2010	strategy session w. clients, Al Pak	0.46	0.18	0.28		0.92	0.92			+
	attend/participate in PHC	0.48	0.18	0.28		0.92	0.92			
	meeting w. clients, PG&E counsel re: requested deferral of	0.40	0.13	0.20		0.55	0.33			+
2/0/2019	contempt issue		0.16			0.16	0.16	-	<del>                                     </del>	+
2/4/2010	correspondence w. clients re: PG&E past awareness of new cask		0.10			0.16	0.10			+
2/4/2019	·									+
	designs; DCDEP workshops on SNF; materials to send Al Pak;	0.09	0.04	0.06		0.10	0.10			
2/2/2012	NRC communication regarding PG&E bankruptcy	0.09	0.04	0.06		0.19	0.19		<del>                                     </del>	+
2/2/2019	correspondence w. clients re: NRDC position on SNF transfer	0.13	0.01	0.07		0.22	0.22			
0 /0 /00 :	to dry casks; DCDEP workshops on SNF;	0.12	0.04	0.07	0.77	0.23	0.23			1
	phone call w. Don Korn re: decommissioning trusts				0.03	0.03	0.03			
	phone call w. Harvey Wasserman re: embrittlement testing				0.28	0.28	0.28			$\perp$
2/1/2019	correspondence w. clients re: Alex Karlin on expeditied transfer									
	of SNF; Wasserman concerns	0.05	0.02	0.03	0.05	0.15	0.15			

1/21/2010	correspondence w. clients re: Strickland reference in 2014									$\overline{}$
1/31/2019	DCISC mtg. to license amendment; PG&E stipulation to scope	0.06	0.02	0.03		0.11	0.11			-
1/21/2010	correspondence w. PG&E re: discovery	0.00	0.02	0.03		0.02	0.02			-
		0.09	0.03	0.06		0.02	0.02			
	phone call w. PG&E re: scope of proceeding	0.09	0.03	0.06						
	phone call w. Don Korn re: decommissioning trusts				0.2	0.2	0.2			
1/30/2019	review NRC documents responding to Markey inquiries on									
	spent fuel pools	1.24	0.5	0.74		2.48	2.48			
1/30/2019	review NRC 2012 evaluation of offsite economic consequences									
	in regulatory framework	1.78	0.71	1.06		3.55	3.55			
1/29/2019	review NRC 2012 evaluation of offsite economic consequences									
	in regulatory framework	1.28	0.51	0.77		2.56	2.56			
1/28/2019	review NUREG-2161 for NRC assessment of SFP risk vs. dry cask									
	storage			8.55		8.55	8.55			
1/27/2019	review NUREG-2161 for NRC assessment of SFP risk vs. dry cask									
	storage			3.48		3.48	3.48			
1/27/2019	review NUREG-1738 for NRC assessment of SFP risk in									
	decommissioning plants	1.99	0.8	1.19		3.98	3.98			
1/26/2019	review NUREG-1738 for NRC assessment of SFP risk in									
	decommissioning plants	0.68	0.27	0.4		1.35	1.35			
1/25/2019	review Soenen-Seeley correspondence re: cask dersign	0.09	0.03	0.05		0.17	0.17			
1/25/2019	review NUREG-1738 for NRC assessment of SFP risk in									
	decommissioning plants	1.45	0.57	0.87		2.89	2.89			
1/25/2019	conf. call w. parties re: proposed schedule and Joint									
	PHC Statement	0.27	0.11	0.15		0.53	0.53			
1/23/2019	travel from Avila Beach to Bodega Bay (one-half hourly rate)	2.54	1.02	1.52		5.08	5.08			
1/23/2019	attend DCNPP site tour	3.46	1.38	2.08		6.92	6.92			
1/22/2019	travel from SONGS to DCNPP (one-half hourly rate)	2.84	1.14	1.7		5.68	5.68			
1/18/2019	review PG&E slide presentation given to DCDEP	0.17	0.06	0.1		0.33	0.33			
1/18/2019	review email from ALJ re: PHC	0.01		0.01		0.02	0.02			
1/17/2019	correspondence w. clients re: Pilgrim license transfer to Holtec	0.03	0.01	0.01		0.05	0.05			
	phone call w. PG&E re: DCNPP site tour	0.01		0.01		0.02	0.02			
	correspondence w. PG&E re: DCNPP site tour	0.01	0.01	0.01		0.03	0.03			
1/16/2019	correspondence w. clients re: other Protests; adjustments to									
, ,	cost estimates due to changes in PG&E testimony; DCNPP									
	breakwater	0.09	0.03	0.05		0.17	0.17			
1/16/2019	review PG&E testimony errata re: costs of wet vs. dry SNF					5.2.	5.5.			
_, _, _,	storage	0.17	0.06	0.1		0.33	0.33			
1/16/2019	correspondence w. WEM re: DCNPP in IRP; potential						5,00			
1, 10, 2013	marketability of DCNPP license	0.02	0.01	0.01		0.04	0.04			
1/15/2019	correspondence w. WEM re: potential marketability of license	0.03	0.01	0.01		0.05	0.05			
	correspondence w. Welwie: potential marketability of incerise	0.03	0.01	0.02		0.02	0.02			
	correspondence w. clients re: DCNPP and CSLC	0.01	0.01	0.02		0.02	0.02			-
	correspondence w. clients re: key events in next 30 days	0.01	0.01	0.01		0.05	0.05		+ +	
	correspondence w. clients re: key events in next 50 days	0.03	0.01	0.01		0.03	0.03			_
1/12/2013	pools			0.05		0.05	0.05			$\overline{}$
1/12/2010	review DCDEP Vision document	0.63	0.25	0.05		1.25	1.25	1	+ +	-
	draft inquiry to Bob Budnitz, DCISC re: PRAs on spent fuel pools	0.03	0.23	0.28		0.28	0.28			
	correspondence w. CEC re: Protest	+ +	0.02	0.20		0.02	0.02	1	+ + -	$\overline{}$
	correspondence w. CEC re: Protest	0.01	0.02			0.02	0.02		+ +	-
	review Swanson-Gillmore correspondence	0.01	0.01	0.03		0.02	0.02	1	+ + + -	-
	correspondence w. clients re: Alex Karlin letter to CPUC			0.03	0.02	0.03	0.03			
	·			0.2	0.02	0.02	0.02			-
	review Gillmore-Swanson-Waters correspondence review docs sent by Alex Karlin to Commissioner Picker			0.2	0.52	0.2	0.2			
		0.01	0.01		0.52					
	correspondence w. clients re: questions on Protest draft Protest	0.01	0.01			0.02	0.02			
				0.00		-	1		+ +	$\longrightarrow$
	attend NRC webinair on Holtec cask problems	1.45	0.58	0.86		2.89	2.89			
1/9/2019	review NRC email to PG&E re: early access to Decommissioning									

Trust planning funds				0.02	0.02	0.02				
1/8/2019 draft Protest	0.38	0.37			0.75	0.75				
1/8/2019 correspondence w. clients re: PU Code 8327	0.02	0.03			0.05	0.05				
1/7/2019 correspondence w. clients re: DCNPP site tour; NAS critique of										
NRC spent fuel pool study; Protest	0.05	0.03	0.02		0.1	0.1				
1/7/2019 draft Protest	0.5	0.5			1	1				
1/7/2019 correspondence w. Alex Karlin, clients re: transfer of										
decommissioning to Holtec, Energy Solutions				0.05	0.05	0.05				
1/6/2019 draft Protest	0.5	0.5			1	1				
1/6/2019 correspondence w. clients re: DCNPP site tour	0.04	0.02	0.02		0.08	0.08				
1/5/2019 review video of NRC presentation to DCISC on proposed										
decommissioning regs	0.29		0.29		0.58	0.58				
1/5/2019 review transcript of Oct. 2018 DCDEP meeting	0.77	0.31	0.46		1.54	1.54				
1/5/2019 draft Protest	0.75	0.75			1.5	1.5				
1/4/2019 draft Protest	0.5	0.5			1	1				
1/4/2019 correspondence w. clients re: Zion/Energy Solutions example;										
zirc fire window; Bruce Watson remarks on phasing down EP										
requirements			0.05	0.05	0.1	0.1				
1/4/2019 review past minutes and accounts of fact-finding visits from										
DCISC annual reports 24 27 for discussion of spent fuel pools		1.2	1.2		2.4	2.4				
1/3/2019 draft Protest	0.75	0.75			1.5	1.5				
1/2/2019 draft Protest	1	1			2	2				
1/2/2019 correspondence w. clients re: NRC pre-decisional enforcement										
conference on Holtec cask issues	0.05	0.02	0.03		0.1	0.1				
12/28/2018 review 2016 NRC inspection report on ISFSI, revisions to ISFSI						357.92 20		51.68 hours at one-half hourly ra	te)	
tech specs	0.53	0.21	0.31		1.05		1.05			
12/27/2018 review NAS response to NRC spent fuel pools study			2.5		2.5		2.5			
12/27/2018 review 2016 IEPR and PG&E submittal to CEC; Baran dissent and										
CEC letter on SONGS exemption; Lam presentation to 2015 IEPR	1.17	0.46	0.7		2.33		2.33			
12/26/2018 correspondence w. clients re: NRC licensing of 3-year casks;										
DCDEP transcript	0.03	0.01	0.01		0.05		0.05			
12/26/2018 review AB 1632 Report, PG&E comments, 2017 IEPR	0.88	0.35	0.52		1.75		1.75			
12/25/2018 review Layton/von Hippel Science magazine article on SNF			0.25		0.25		0.25			
12/24/2018 correspondence w. clients re: DCDEP transcript	0.01		0.01		0.02		0.02			
12/21/2018 review DCE	0.75	0.38	0.37		1.5		1.5			
12/20/2018 strategy call w. clients	0.42	0.17	0.25		0.84		0.84			
12/18/2018 review DCE	2.34	0.93	1.4		4.67		4.67			
12/17/2018 correspondence w. clients re: overall case strategy, including										
linkage with GRC proceeding	0.04	0.01	0.02		0.07		0.07			
12/14/2018 review PG&E testimony, including work papers and High Bridge										
Associates report	1.9	0.76	1.14		3.8		3.8			
12/13/2018 correspondence w. clients re: dry cask loading	0.01	0.01	0.01		0.03		0.03			
12/13/2018 review PG&E Application and testimony	1.5	0.5	1		3		3			
12/12/2018 correspondence w. clients re: comparison of DCNPP DCE with										
PVNGS   I I I I I I I I I I I I I I I I I I	0.05				0.05		0.05			
12/11/2018 correspondence w. clients re: massive increase in DCNPP DCE;										
NDCTP rate request	0.25				0.25		0.25			
12/11/2018 conf. call w. clients, NRDC, and PG&E re: pre-filing briefing	0.55									
on NDCTP rate request	0.38				0.38		0.38			
12/8/2018 correspondence w. PG&E re: pre-filing conference call	0.01	0.01			0.02		0.02			
12/8/2018 correspondence w. clients re: PG&E pre-filing conf. call	0.01	0.01			0.02		0.02			
11/28/2018 mtg. w. Bob Weisenmiller re: extent of CEC collaboration in										
PG&E study of SNF transfer to dry casks		1			1		1			
11/27/2018 correspondence w. clients re: conditioning PG&E bailout on										
immediate transfer of SNF to casks; PG&E request to NRC for 3%										
withdrawal from trusts for planning purposes	0.05	0.02	0.03		0.1		0.1		<del>                                     </del>	
11/26/2018 conf. call w. clients to debrief from PG&E call	0.36	0.36			0.72	1	0.72			

11/26/2018	conf. call w. clients, PG&E re: results of PG&E	E study of											
	accelerated transfer of SNF to dry casks		0.36	0.36			0.72		0.72	2			
11/26/2018	correspondence w. clients, PG&E re: confere	nce call	0.01	0.01			0.02		0.02	2			
11/26/2018	review DCDEP report on DCNPP decommission	oning priorities	0.1	0.1			0.2		0.2	2			
11/12/2018	correspondence w. clients re: PG&E conf. cal	I on SNF transfer											
	update		0.01	0.01			0.02		0.02	2			
10/30/2018	review videos of NRC, PG&E discussion of 3-y	year cask issue at											
	DCDEP and DCISC		0.18	0.17			0.35		0.35	5			
10/16/2018	correspondence w. clients re: potential PG&B	E meeting to discuss											
	accelerated SNF transfer study results		0.03	0.02			0.05		0.05	5			
10/10/2018	correspondence w. clients re: David Victor w	ritten answers to											
	SNF questions		0.02		0.01		0.03		0.03	3			
10/9/2018	correspondence w. clients re: questions to as	sk David Victor at											
	DCISC meeting re: accelerated transfer of SNI	F to dry casks	0.05		0.05		0.1		0.1	-			
	correspondence w. CEC re: likely PG&E conte												
	SNF accelerated transfer analysis; 12/31/18 N	NDCTP deadline		0.15			0.15		0.15	5			
5/5/2018	correspondence w. clients re: PG&E supplem	nental seismic											
	review of DCNPP spent fuel pools				0.02		0.02		0.02	!			
5/5/2018	review PG&E supplemental seismic review of	f DCNPP spent fuel											
	pools				0.25		0.25		0.25	5			
1/18/2018	correspondence w. clients re: DCNPP SNF tra	nsfer to dry casks											
	issues in CEC IEPR			0.1			0.1		0.1				
									26.41	2018 hour	S		
			174.56	87.98	134.79	10.94	408.27	includes 55.68 hours	at one-half hourly rate				

	A.18-12-008 Time Records of ROCHELLE BECKER			<u> </u>							
		excess costs of	Fail to comply	Deficient risk	General	TOTALS					
DATE	ACTIVITY	wet SNF storage									
			D.17-05-020								
9/03/21	email w.Geesman Re: Reply Comments				0.02	0.02		0.02			
	review Joint Comments on PD				0.20	0.20		0.2			
	email w.Geesman Re: Joint Comments on PD				0.02	0.02		0.02			
8/11/21	conference call with Geesman to review PD	0.70	0.28	0.42		1.40		1.4			
8/09/21	review PD from ALI Haga	0.50	0.20	0.30		1.00		1			
8/05/21	email w.Geesman Re: decision timing				0.02	0.02		0.02			
7/09/21	email w.Geesman Re: NDCTP issues	0.01	0.01	0.01		0.03		0.03			
6/23/21	attend DCISC meeting (SLO) re: presentations on cask monitoring & new RFPs		0.50	0.50		1.00		1			
	watch DCDEP Zoom meeting re: plans for ISFSI and new cask RFP	1.00	1.00			3.00		3			
	email w.Geesman Re: REACH + NDCTP delay				0.02	0.02		0.02			
3/16/21	email w.Geesman Re: CPUC scheduling delay				0.02	0.02		0.02			
	email w.Geesman Re: delays, SAFSTOR + local party comments				0.03	0.03		0.03			
	email w.Geesman Re: Holtec dry cask transfer times at Palisades plant	0.01				0.01		0.01			
2/25/21	email w.Geesman Re: conference call between PGE + TURN re: delays				0.03	0.03		0.03			
2/22/21	email w.Geesman Re: conference call w/PG&E + TURN to discuss delays				0.02	0.02		0.02			
2/17/21	email w.Geesman Re: rate impacts of NDCTP	0.01				0.01		0.01			
2/09/21	email w.Geesman Re: role of DCISC during decommissioning				0.02	0.02		0.02			
10/23/20	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use			1.00		1.00		1 6.85	total 2021 hours		
10/22/20	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use			3.25		3.25	3.2	5			
10/02/20	email w.Geesman Re: Loren Sharp		0.02			0.02	0.0	2			
9/17/20	email w.Geesman Re: UCLA risk studies, cask vendors + PGE management issue	0.02			0.01	0.03	0.0	3			
9/15/20	email w.Geesman Re: UCLA risk studies				0.02	0.02	0.0	2			
7/02/20	email w.Geesman Re: critique of UCLA study by Lochbaum			0.08		0.08	0.0	8			
7/01/20	attend DCISC Zoom meeting on use UCLA SNF risk study			2.75		2.75	2.7	5			
7/01/20	conference call w.Geesman Re: UCLA study of spent fuel pool risks			0.30		0.30	0.	3			
6/23/20	email w.Geesman Re: UCLA risk study			0.01		0.01	0.0	1			
6/03/20	email w.Geesman Re: SONGS agreement on county OES funding				0.02	0.02	0.0	2			
	email w.Geesman Re: disposition of waste at in-state landfills				0.02	0.02	0.0	2			
5/14/20	email w.Geesman Re: clean landfill and TURN suggested language				0.05	0.05	0.0	5			
4/16/20	email w/Geesman Re: change in languageCPUC staff letter to state agencies		·		0.08	0.08	0.0	8			
4/16/20	email from Jennifer Post/PGE re: Zizmor & CPUC request re: Davis waste rule				0.03	0.03	0.0				
-, -,	conference call w.Geesman Re: cask vendor RFP schedule	0.25				0.25	0.2	5			
3/23/20	email w.Geesman Re: Northern Chumash land policy				0.08	0.08	0.0	8			
2/24/20	review JointParties response to M4P				0.03	0.03	0.0	3			
	review Northern Chumash motion for party status				0.08	0.08	0.0	8			
2/18/20	meet CEC staff in Sacramento to discuss settlement		1.00			1.00		1			
	email w.Geesman Re: DCISC and proposed settlement			0.03		0.03	0.0				
	email w.Geesman Re: CEC meeting		0.02			0.02	0.0				
	email w.Geesman Re: CEC meeting		0.02			0.02	0.0				
1/31/20	email w.Geesman Re: CEC staff meeting		0.02			0.02	0.0	2			

4 /22 /20	1 0 P 050 : 11 1:		0.02			0.00		0.00	4	1	
	email w.Geesman Re: CEC staff meeting		0.02			0.02		0.02			
	email w.atty. Re: Alex Karlin comments on Settlement Agreement				0.01	0.01		0.01			
	review and sign final SA for NCDTP	0.05	0.05	0.05		0.15		0.15			
	review CalAdvocates redlines of proposed NCDTP				0.15	0.15		0.15			
	email w.Geesman Re: consequences of SONGS loading delay viz. DCNPP	0.08				0.08	0.08	9.52	total 2020 hours		
	review comments on draft NCDTP	0.10	0.10	0.10		0.30	0.3				
	conference call w/ PG&E and other parties for settlement negotiations	0.25	0.25	0.25		0.75	0.75				
	email w.Geesman Re: SLO M4P comments on Settlement				0.02	0.02	0.02				
	review "final" proposed NCDTP settlement	0.20	0.20	0.20		0.60	0.6				
12/15/19	review PGE's latesst NCDTP proposed settlement and TURN's concerns					0.00	0				
12/15/19	review updated proposed NCDTP settlement	0.06	0.04	0.05		0.15	0.15				
12/13/19	email w.Geesman Re: Alex Karlin comments				0.02	0.02	0.02				
12/12/19	email w.Geesman Re: settlement call	0.01	0.01	0.01		0.03	0.03				
12/11/19	review proposed TURN changes to HBPP amounts in Settlement Agreement				0.08	0.08	0.08				
12/10/19	review PGE Powerpoint presentations on decom strategies to DCDEP	0.15		0.10		0.25	0.25				
12/05/19	review + analyze PGE Post Shutdown Decom Activities Report (per NRC)	0.25	0.20	0.20		0.65	0.65				
12/4/2019	Review letter sent by PG&E to the NRC on SNF plans	0.25		0.25		0.50	0.5				
12/4/2019	review PGE letter to NRC re: DCE	0.05	0.05	0.05		0.15	0.15				
11/21/19	conference call w/ PG&E and other parties for settlement negotiations	0.40	0.19	0.33		0.92	0.92				
11/20/19	conference call w/ PG&E Tom Jones re: NRC filings for spent fuel and PSDAR	0.17				0.17	0.17				
11/20/2019	review ltr to NRC re: SNF in advance of conf call with PG&E	0.05				0.05	0.05				
11/19/2019	review PG&E's counter-offer re: NCDTP proposed settlement	0.10		0.10		0.20	0.2				
11/18/19	email w.Geesman Re: countering PG&E response	0.01	0.01	0.01		0.03	0.03				
11/13/19	review TURN counter-offer to PGE Proposed NCDTP settlement	0.08	0.05	0.05		0.18	0.18				
11/13/19	conference call w/ PG&E and other parties for settlement negotiations	0.20	0.20	0.10		0.50	0.5				
11/13/2019	review SLO cnty email re: proposed NCDTP seettlement				0.05	0.05	0.05				
11/07/19	email w.Geesman Re: settlement language	0.01	0.01	0.01		0.03	0.03				
11/06/19	conference call w/ PG&E and other parties for settlement negotiations	0.33	0.33	0.34		1.00	1				
11/06/19	email w.Geesman Re: settlement call; settlelment language; Ranch Seco history	0.03	0.03	0.02		0.08	0.08				
11/05/19	email w/atty re: PG&E counteroffer in settlement; Hotlec; DCDEP funding	0.05	0.03	0.04		0.12	0.12				
11/05/19	review proposed NCDTP settlement	0.07	0.05	0.05		0.17	0.17				
11/04/19	conference call w.Geesman Re: settlement call	0.04	0.01	0.02		0.07	0.07				
10/31/19	email w.Geesman Re: settlement and TURN language viz. PG&E	0.02	0.01	0.01		0.04	0.04				
10/31/19	conference call for settlement w/PGE and other parties	0.23	0.07	0.15		0.45	0.45				
10/30/19	email w.Geesman Re: Settlement call; Jones phone messages	0.01	0.01	0.01		0.03	0.03				
10/28/19	review TURN's exparte presenation on nuclear decomm	0.07	0.05	0.05		0.17	0.17				
10/24/2019	review Joint Motion to suspend schedule					0.00	0				
10/23/19	email w.Geesman Re: DCISC dates for refueling outages	0.01	0.01			0.02	0.02				
10/18/19	email w.Geesman Re: TURN proposals	0.05	0.04	0.01		0.10	0.1		j		
	Review 6/11/19 PGE data resp to A4NR NDA	0.10	0.07	0.08		0.25	0.25				
	TRAVEL Sac to SLO from meeting with SWRCB and CEC (1/2 hourly rate)	2.00	2.00			4.00	4				
10/10/19	meet Drew Bohan-CEC Exec Dir re: PGE claim of collaboration on SFP transfer	0.42	0.16	0.25		0.83	0.83				
10/10/19	meet Jon Bishop @ SWRCB to affirm PGE witness tesimony on OTC permits	0.34	0.13	0.20		0.67	0.67				
	TRAVEL SLO to Sac to meet SWRCB staffr CEC staff (1/2 hourly rate)	2.00	2.00			4.00	4				
10/09/19	email w.Geesman Re: Sacramento meetings with CEC and SWRCB	0.01	0.01			0.02	0.02				
	review PG&E Supplemental Testimony	0.05	0.05	0.05		0.15	0.15				
	1	2,00	2.30	2.00	l.	1			1	II	 

10/04/19 email w.Geesman Re: PGE supplemental Testimony 10/03/19 email w.Geesman RE: locate potential allies for OTC issues 10/03/19 review POC comments on PD in Rulemaking 16-02-007 re: OTC compliance 10/02/19 review ALJ ruling amending schedule 10/2/2019 review 9/25 NDCTP hearing transcript 10/1/2019 review 9/24/19 NCDTP hearing transcript 10/1/2019 review 9/23/19 NCDTP hearing transcript 10/1/2019 review revised testimony of SLO County 10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.01 0.01 0.11 0.20 0.10 0.08 0.19 0.01 0.01 1.34	0.01 0.11 0.18 0.10 0.08	0.01 0.11 0.20 0.10 0.08 0.12 0.33	0.01	0.03 0.01 0.33 0.58 0.01 0.30 0.24 0.10 0.38	0.03 0.01 0.33 0.58 0.01 0.3 0.24 0.1				
10/03/19 review POC comments on PD in Rulemaking 16-02-007 re: OTC compliance 10/02/19 review ALJ ruling amending schedule 10/2/2019 review 9/25 NDCTP hearing transcript 10/1/2019 review 9/24/19 NCDTP hearing transcript 10/1/2019 review 9/23/19 NCDTP hearing transcript 10/1/2019 review revised testimony of SLO County 10/1/2019 review revised testimony of SLO County 10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.11 0.20 0.10 0.08 0.19 0.01 0.01	0.18 0.10 0.08	0.20 0.10 0.08 0.12	0.10	0.33 0.58 0.01 0.30 0.24 0.10	0.33 0.58 0.01 0.3 0.24				
10/02/19 review ALJ ruling amending schedule  10/2/2019 review 9/25 NDCTP hearing transcript  10/1/2019 review 9/24/19 NCDTP hearing transcript  10/1/2019 review 9/23/19 NCDTP hearing transcript  10/1/2019 review revised testimony of SLO County  10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy  09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers  09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues  09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site  09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.20 0.10 0.08 0.19 0.01 0.01 1.34	0.18 0.10 0.08	0.20 0.10 0.08 0.12	0.10	0.58 0.01 0.30 0.24 0.10	0.58 0.01 0.3 0.24				
10/2/2019 review 9/25 NDCTP hearing transcript 10/1/2019 review 9/24/19 NCDTP hearing transcript 10/1/2019 review 9/23/19 NCDTP hearing transcript 10/1/2019 review revised testimony of SLO County 10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.10 0.08 0.19 0.01 0.01 1.34	0.10 0.08	0.10 0.08 0.12	0.10	0.01 0.30 0.24 0.10	0.01 0.3 0.24				
10/1/2019 review 9/24/19 NCDTP hearing transcript 10/1/2019 review 9/23/19 NCDTP hearing transcript 10/1/2019 review revised testimony of SLO County 10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.08 0.19 0.01 0.01 1.34	0.08	0.08	0.10	0.30 0.24 0.10	0.3 0.24				
10/1/2019 review 9/23/19 NCDTP hearing transcript 10/1/2019 review revised testimony of SLO County 10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.08 0.19 0.01 0.01 1.34	0.08	0.08		0.24 0.10	0.24				
10/1/2019 review revised testimony of SLO County  10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.19 0.01 0.01 1.34		0.12		0.10					<del>                                     </del>
10/1/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy 09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.01 0.01 1.34	0.07				0.1				
09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers 09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.01 0.01 1.34	0.07		0.18		0.38	ſ			-
09/30/19 email w.Geesman Re: CEC meeting, SWRCB and OTC issues 09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.01 1.34		0.55		0.51	0.51				<del> </del>
09/27/19 email w.Geesman RE: offshore wind reuse at Diablo site 09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	0.01 1.34				0.01	0.01				
09/26/19 email w.Geesman Re: SWRCB and Tom Jones statements 09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	1.34			0.01	0.01	0.01				-
09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	1.34			0.01	0.01	0.01				<del> </del>
		1.33	1.33		4.00	4				-
09/26/19 Review PGE response to TURN Data Request # 10, Q005	0.20	0.20	0.20		0.60	0.6				<del> </del>
09/25/19 email w.Geesman Re: cross examination of Huntley + Jones statements	0.10	0.20	0.20		0.10	0.1				-
09/25/19 Evidentiary Hearings at CPUC	1.75	1.25	1.25		4.25	4.25				-
09/24/19 Evidentiary Hearings at CPUC	2.38	0.95	1.42		4.75	4.75				
09/23/19 Evidentiary Hearings at CPUC	3.63	1.45	2.17		7.25	7.25				-
09/22/19 email w.Geesman Re: cross examination exhibits	0.01	1.45	0.01		0.02	0.02				
09/22/19 Proofread and collate cross-examination exhibits	0.20	0.10	0.20		0.50	0.5		1		
09/22/19 TRAVEL - SLO to San Francisco for hearings (1/2 hourly rate)	1.34	1.33	1.33		4.00	0.5				
09/21/19 lemail w.Geesman Re: cross examination exhibits	0.01	1.55	0.01		0.02	0.02		1		
09/20/19 email w.Geesman Re: cross examination exhibits	0.01	0.03	0.04		0.13	0.13				-
9/20/2019 review PGE email explaining NRC exemption	0.05	0.03	0.04		0.05	0.05		1		
09/19/19 email w.Geesman Re: cross exam strategy	0.05	0.03	0.05		0.03	0.13				-
9/19/2019 revviewe PG&E's response to TURN data requests	0.05	0.03	0.05		0.45	0.15		1		
09/18/19 email w.Geesman Re: exhibits	0.13	0.13	0.06		0.16	0.16				-
9/17/2019 email w.Geesman Re: response to WEM data request	0.03	0.02	0.00		0.02	0.02		1		
9/17/2019 review A4NR crossexam exhibits	0.10	0.10	0.10		0.30	0.3				
9/12/2019 email w.Geesman Re: ISFSI EIR	0.02	0.10	0.10		0.02	0.02				<del> </del>
9/10/2019 review NRC PGE letter update on decommissioning Diablo	0.15		0.10		0.25	0.25				-
9/9/2019 review TURN data req #11	0.15		0.10	0.10	0.10	0.1				
9/9/2019 review WEM datat req				0.05	0.05	0.05				<del> </del>
9/9/2019 review YTT data reg 2				0.10	0.10	0.1				
09/06/19 email w.Geesman Re: DCNPP admin building post-use				0.10	0.05	0.05		1	+	<del>                                     </del>
09/05/19 email w.Geesman Re: strategy for cross-exam.	0.03	0.02	0.02	0.03	0.03	0.07		+		<del>                                     </del>
9/5/2019 review ALI rulling and PG&E's filing of witness and expert estimates	0.00	3.02	5.02	0.10	0.10	0.1		1		
9/5/2019 review PG&E data responses to A4NR (11)	0.25	0.10	0.20	0.10	0.55	0.55		+	+	<del>                                     </del>
9/5/2019 review PG&E's data responses to AANN (11)	0.23	0.10	0.20	0.50	0.50	0.5		1		
9/3/2019 review Cal Advocates data request to PG&E				0.05	0.05	0.05		+	+	<del>                                     </del>
9/3/2019 email w.Geesman Re: hearing strategy; CEQA and SLO County actions	0.08	0.04	0.06	0.03	0.03	0.18		1		
8/27/2019 attend NRC meeting on Diablo decommissionnig policy in SLO	1.00	0.04	1.00		2.00	2		+	+	<del>                                     </del>
8/27/2019 email w.Geesman Re: evidentiary hearings	0.01	0.01	0.01		0.03	0.03		1		
8/26/2019 review 2004 SLO EIR for Diablo casks storage	0.40	5.01	0.35		0.75	0.75		+		
8/26/2019 review SLO cunty data response to PG&E	0.40		0.33	0.05	0.05	0.05		+		

8/23/2019 review MFP data requests	0.10	0.10	0.10	0.10	0.40	0.4			
8/22/2019 review TURN data reg to PG&E	0.10		0.10		0.20	0.2			
8/21/2019 review YTT data request				0.15	0.15	0.15			
8/21/2019 email w.Geesman Re: WRCB waiver status, evidentiary	0.01	0.01	0.01		0.03	0.03			
8/20/2019 email w.Geesman Re: prospective new Assigned ALJ	0.01		0.01		0.02	0.02			
8/16/2019 email w.Geesman Re: PG&E and WEM rebuttal Testimony	0.06	0.01	0.04		0.11	0.11			
8/115/19 email w.Geesman Re: reasearch needs for SLO EIR + original ISFSI proceedings	0.02		0.01		0.03	0.03			
8/15/2019 review WEM rebuttal testimony	0.10		0.10		0.20	0.2			
8/15/2019 review PG&E rebuttal testimony	0.20	0.10	0.20		0.50	0.5			
8/15/2019 review WEM 3rd data request				0.05	0.05	0.05			
8/9/2019 email w.Geesman Re: DCDEP and advocacy groups				0.03	0.03	0.03			
08/08/19 attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00	2			
08/07/19 attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00	2			
8/6/2019 email w.Geesman Re: role of A4NR at PPH				0.01	0.01	0.01			
8/6/2019 read Hourglass/SLO business letter to President Picker				0.10	0.10	0.1			
8/2/2019 review SLO County data response to PG&E				0.20	0.20	0.2			
8/2/2019 review TURN data resp to PG&E with attachments	0.30	0.10	0.20		0.60	0.6			
7/26/2019 review Cal Advocates response to PG&E data reg				0.10	0.10	0.1			
7/26/2019 review TURN ERRATA				0.30	0.30	0.3			
7/25/2019 email w.Geesman Re: Public Participation Hearing in SLO				0.03	0.03	0.03			
7/25/2019 review DGNP comments and exhibits				0.40	0.40	0.4			
7/25/2019 review Cal Advocates work papers				0.40	0.40	0.4			
7/24/2019 review DCDEP Report filed by PG&E	0.15		0.10		0.25	0.25			
7/23/2019 review PG&E data request to SLO County				0.15	0.15	0.15			
7/22/2019 review NRC PGE letter update on decommissioning Diablo				0.15	0.15	0.15			
7/22/2019 review WEM ERRATA				0.10	0.10	0.1			
7/19/2019 reviw PG&E's data requests to TURN Cal Advocates				0.20	0.20	0.2			
7/19/2019 Review Jim Adams testimony	0.10		0.05		0.15	0.15			
7/19/2019 review CalPA 7/15 testimony	0.20	0.20	0.20		0.60	0.6			
7/18/2019 review WEM 7/15 testimony and workpapers	0.15	0.10	0.10		0.35	0.35			
7/18/2019 review 7/15 TURN testimony Lacy	0.45	0.20	0.45		1.10	1.1			
7/18/2019 Review 7/15 SLO County testimony	0.10		0.10	0.30	0.50	0.5			
7/13/2019 email w.Geesman Re: terrorist damage potential at installation				0.02	0.02	0.02			
7/5/2019 meeting with SLO cnty administrator re: NCDTP	0.20		0.10		0.30	0.3			
7/3/2019 review ALJ ruling incorporating record and exhibit list				0.05	0.05	0.05			
7/3/2019 review PGE7/3/19 responses to Cal Advocates, TURN, SLO County	0.15		0.10	0.10	0.35	0.35			
7/1/2019 review and edit A4NR draft testimony	0.15	0.10	1.00		1.25	1.25			
7/1/2019 email w.Geesman Re: PG&E Plan 36 and testimony	0.01	0.01	0.01		0.03	0.03			
6/28/2019 email w.Geesman Re: Plan 36 privilege claims	0.02	0.01	0.01		0.04	0.04			
6/27/2019 review PG&E's response to Cal Advocates data request with links				0.40	0.40	0.4			
6/27/2019 review PG&E response to SLO Cnty data request 2 Q 1-3				0.25	0.25	0.25			
6/25/2021 Strategy session w.Geesman	0.50	0.20	0.30		1.00	1			
6/24/2021 email w.Geesman Re: impact of bankruptcy on PGE land + Plan 36	0.02	0.01	0.01	0.02	0.06	0.06			
6/23/2019 email w.Geesman Re: comments on draft testimony	0.15	0.10	0.10		0.35	0.35			
6/21/2019 email w.Geesman Re: draft testimony	0.01		0.01		0.02	0.02			
6/21/2019 Review first draft A4NR testimony	0.35	0.15	0.25		0.75	0.75			

6,000,000   0.05   0.	6/20/2019 review Cal Advocates data request				0.05	0.05	0.05	1		
65/19709  preview Si O Country State required some file (19918)   0.015   0.15   0.15   0.05   0.04   0.04   0.04   0.05   0.0	· · · · ·									
6737903  certain W Generatin Rev Dailbio parallelis for Dighter Circle decommissioning in N   0.04   0.10   0.10   0.20   0.21   0.00   0.15										
\$13/2020] electron/ference with PG&E and NRC regarding PG&E Decon submittal PSDAR 0		0.04			0.13					
6-17/2010] review PGAE emilitar to RKC on decommissioning plans 6-17/2010] review PGAE emilitar to relating the testing of the property of the policy of the			0.16	0.24						
65/17/2019   moles w FORE remail Errate clarifying testinory			0.16							
6/17/2019   enail w. Gesenan Re. Cyclas Rever Florids are request 2   0.01		0.10		0.10	0.15					
65/17/2019   miles w Geseron Re Protest River Florida comparison of contract models   0.01		0.03	0.01	0.01	0.15					
6.15/2019 lemail w. Generama Ret. Polites dituation 6.16/12/2019 (review SLO County) data request 1.0 PG&E 6.16/2020 lemail w. Generama Ret. Strickland request 2.1 of PG&E 6.16/2020 lemail w. Generama Ret. Strickland request 2.1 of PG&E 6.16/2020 lemail w. Generama Ret. Strickland request 2.1 of PG&E 6.16/2020 lemail w. Generama Ret. Strickland request and strickland request 2.1 of PG&E 6.16/2020 lemail w. Generama Ret. Strickland request and strickland request and strickland request and strickland request to PG&E request to PG&E strickland request to PG&E request to PG&E strickland request to PG&E request t		0.02	0.01	0.01	0.02					
6/15/2019 lemail w. Generama Rec. Crystal River Florida comparison of contract models (0.04	· ·	0.01			0.03					
6.74/2019 Fewew SCI Country data Frequest 2 De FORE	-, -, -		0.04	0.04						
6/13/2019   review PG&E sankrupcy update   filed 6/13, but date 2/31/19		0.08	0.04	0.04	0.10					<del>                                     </del>
6/11/2019 review PG&F response to WFM data request review of 6/47/19 DCSC on SFP transfer   0.10   0.10   0.10   0.20   0.2   0.2   0.1   0.15   0.										<del>                                     </del>
6/11/2019   review VAGE response to WEM data request   0.10   0.15   0					0.15					-
6/11/2019   evidew video of 6/4/19 DGISC on SPP transfer   0.10   0.10   0.10   0.20   0.2	• •	0.02	0.01	0.01						1
6/11/2019   review 31/23/19 transcript DCDP Or Budnitz SPF transfer   0.10   0.10   0.20   0.2   0.2   0.2   0.2   0.2   0.7   0.2					0.15					
66/2019   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review SLO Country data request to PG&E (filed 5/20)   review PG&E's response to SLO crty data req on May 20th   review PG&E's response to SLO crty data req on May 20th   review PG&E's response to SLO crty data request to PG&E (filed 5/20)   review PG&E's response to SLO crty data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request to PG&E (filed 5/20)   review SLO Country Data request and Review Review Country Data request to PG&E (filed 5/20)   review SLO Country Data request and Review Review Country										
6/6/2019   review SLO County data request to PG&E (filed 5/20)   0.25										
6/5/2019   review Cal adv data request to PG&E   0.10   0.10   0.11   0.05	, ,	0.02	0.01	0.01						<u> </u>
6/5/2019   email w. Geesman Re: DCDEP report spent nuclear fuel   0.01   0.01   0.01   0.01   0.05										
6/5/2019   email w.Geesman Re: disposition of DCNPP administration building   0.02   0.02   0.01   0.05	· · · · · · · · · · · · · · · · · · ·				0.10					ļ
6/3/2019   review PG&E's response to SLO cnty data req on May 20th   0.15   0.15   0.15   0.15   0.15   0.15   0.15   0.15   0.15   0.15   0.17   0.17   0.17   0.17   0.10   0										1
6/3/2019   review PG&E's supplement testimony Sharp   0.10   0.10   0.10   0.10   0.30   0.3   0.3   0.3   0.3   0.3   0.7	, , ,	0.02	0.02	0.01						
6/2/2019 review SLO County Data request to FG&E  5/31/2019 review Cal Advocates Data Reg to PGE  0.10					0.15		0.15			
S/31/2019   review Cal Advocates Data Reg to PGE	6/3/2019 review PG&E's supplement testimony Sharp	0.10	0.10	0.10		0.30	0.3			
05/31/19   email w.Geesman Re: nuclear fuel status, comparison of BWR and Diablo   0.02   0.01   0.01   0.03   0.03   0.03   0.03   0.03   0.03   0.05/26/19   email w.Geesman Re: ALI reassignment, spent fuel issues   0.01   0.01   0.01   0.02   0.02   0.02   0.02   0.02   0.05/26/19   email w.Geesman Re: SLO MAP position on storage systems   0.01   0.01   0.01   0.02   0.02   0.02   0.02   0.02   0.05/21/19   email w.Geesman Re: PG&E access to planning funds re: finance models   0.02   0.01   0.01   0.04   0.04   0.04   0.04   0.04   0.05/16/19   email w.Geesman Re: RAMP analysis of spent fuel pools   0.01   0.01   0.01   0.01   0.01   0.01   0.01   0.01   0.01   0.01   0.05/05/19   email w.Geesman Re: NRC licensing of interim waste storage for Holtec   0.01   0.01   0.01   0.03   0.03   0.03   0.03   0.03   0.05/05/19   emeting with attorney to review case strategy   0.75   0.30   0.45   1.50   1.5   0.05/05/19   email w.Geesman Re: Orano presentation and Plan 36   0.04   0.01   0.02   0.07	, ,				0.10	0.10	0.1			
05/30/19         email w.Geesman Re: ALI reassignment, spent fuel issues         0.01         0.01         0.01         0.02         0.02         0.02           05/26/19         email w.Geesman Re: SLO M4P position on storage systems         0.01         0.01         0.01         0.02         0.02           05/21/19         email w.Geesman Re: PG&E access to planning funds re: finance models         0.02         0.01         0.04         0.04           05/16/19         email w.Geesman Re: RAMP analysis of spent fuel pools         0.01         0.01         0.01         0.01         0.01           05/05/19         email w.Geesman Re: NRC licensing of interim waste storage for Holtec         0.01         0.02         0.07         0.03         0.03         0.03         0.07         0.07         0.07         0.07         0.07         0.07         0.07         0.07         0.07         <	5/31/2019 review Cal Advocates Data Reg to PGE				0.10		0.1			
O5/26/19   email w.Geesman Re: SLO MAP position on storage systems   O.01   O.01   O.02   O.02   O.02   O.02   O.05/21/19   email w.Geesman Re: PG&E access to planning funds re: finance models   O.02   O.01   O.01   O.04   O.04   O.04   O.04   O.05/21/19   email w.Geesman Re: RAMP analysis of spent fuel pools   O.01   O.02   O.07   O.	05/31/19 email w.Geesman Re: nuclear fuel status, comparison of BWR and Diablo		0.01							
05/21/19 email w.Geesman Re: PG&E access to planning funds re: finance models       0.02       0.01       0.01       0.04       0.04         05/16/19 email w.Geesman Re: RAMP analysis of spent fuel pools       0.01       0.01       0.01       0.01         05/07/19 email w.Geesman Re: NRC licensing of interim waste storage for Holtec       0.01       0.01       0.03       0.03         05/05/19 meeting with attorney to review case strategy       0.75       0.30       0.45       1.50       1.5         05/04/18 email w.Geesman Re: Orano presentation and Plan 36       0.04       0.01       0.02       0.07       0.07         5/4/2019 review PG&E Decom pre-project plan 01/31/17       0.30       0.25       0.55       0.55         5/4/2019 review CalPA 4/19 data request and PG&E response       0.15       0.15       0.15         05/03/19 meet in Sacramento with CEC staff and Atty.       0.33       0.33       0.33         05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91         05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18         05/01/19 email w.Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.01       0.03       0.0	05/30/19 email w.Geesman Re: ALJ reassignment, spent fuel issues	0.01	0.01	0.01		0.03	0.03			
05/16/19   email w.Geesman Re: RAMP analysis of spent fuel pools   0.01   0.03   0.03   0.03   0.03   0.03   0.03   0.03   0.05/05/19   meeting with attorney to review case strategy   0.75   0.30   0.45   1.50   1.5   0.07	05/26/19 email w.Geesman Re: SLO M4P position on storage systems	0.01		0.01		0.02	0.02			į
05/07/19 email w.Geesman Re: NRC licensing of interim waste storage for Holtec       0.01       0.01       0.01       0.03       0.03       0.03         05/05/19 meeting with attorney to review case strategy       0.75       0.30       0.45       1.50       1.5       0.07         05/04/18 email w.Geesman Re: Orano presentation and Plan 36       0.04       0.01       0.02       0.07       0.07       0.07         5/4/2019 review PG&E Decom pre-project plan 01/31/17       0.30       0.25       0.55       0.55       0.55         5/4/2019 review CalPA 4/19 data request and PG&E response       0.15       0.15       0.15       0.15         05/03/19 meet in Sacramento with CEC staff and Atty.       0.33       0.33       0.33       0.33         05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91         05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)       2.75       1.00       1.25       5.00       5         5/2/2019 review PG&E slides for CEC workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18         05/01/19 email w.Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.01       0.03       0.03	05/21/19 email w.Geesman Re: PG&E access to planning funds re: finance models	0.02	0.01	0.01		0.04	0.04			i
05/05/19 meeting with attorney to review case strategy       0.75       0.30       0.45       1.50       1.5       0.07 </td <td>05/16/19 email w.Geesman Re: RAMP analysis of spent fuel pools</td> <td></td> <td></td> <td>0.01</td> <td></td> <td>0.01</td> <td>0.01</td> <td></td> <td></td> <td>i</td>	05/16/19 email w.Geesman Re: RAMP analysis of spent fuel pools			0.01		0.01	0.01			i
05/04/18       email w. Geesman Re: Orano presentation and Plan 36       0.04       0.01       0.02       0.07       0.07       0.07         5/4/2019       review PG&E Decom pre-project plan 01/31/17       0.30       0.25       0.55       0.55       0.55         5/4/2019       review CalPA 4/19 data request and PG&E response       0.15       0.15       0.15         05/03/19       meet in Sacramento with CEC staff and Atty.       0.33       0.33       0.33         05/03/19       attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91         05/02/19       TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)       2.75       1.00       1.25       5.00       5         5/2/2019       review PG&E slides for CEC workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18       0.18         05/01/19       email w. Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.03       0.03       0.03	05/07/19 email w.Geesman Re: NRC licensing of interim waste storage for Holtec	0.01	0.01	0.01		0.03	0.03			i
5/4/2019 review PG&E Decom pre-project plan 01/31/17       0.30       0.25       0.55       0.55       0.55       0.55         5/4/2019 review CalPA 4/19 data request and PG&E response       0.15       0.15       0.15       0.15         05/03/19 meet in Sacramento with CEC staff and Atty.       0.33       0.33       0.33       0.33         05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91       1.91         05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)       2.75       1.00       1.25       5.00       5       5         5/2/2019 review PG&E slides for CEC workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18       0.18         05/01/19 email w.Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.03       0.03       0.03	05/05/19 meeting with attorney to review case strategy	0.75	0.30	0.45		1.50	1.5			ı
5/4/2019 review CalPA 4/19 data request and PG&E response       0.15       0.15       0.15         05/03/19 meet in Sacramento with CEC staff and Atty.       0.33       0.33       0.33         05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91       1.91         05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)       2.75       1.00       1.25       5.00       5         5/2/2019 review PG&E slides for CEC workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18         05/01/19 email w.Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.03       0.03       0.03	05/04/18 email w.Geesman Re: Orano presentation and Plan 36	0.04	0.01	0.02		0.07	0.07			
05/03/19 meet in Sacramento with CEC staff and Atty.       0.33       0.33       0.33       0.33         05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91       1.91         05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)       2.75       1.00       1.25       5.00       5       5         5/2/2019 review PG&E slides for CEC workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18       0.18         05/01/19 email w.Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.03       0.03       0.03	5/4/2019 review PG&E Decom pre-project plan 01/31/17	0.30		0.25		0.55	0.55			1
05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E       0.96       0.38       0.57       1.91       1.91       1.91         05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)       2.75       1.00       1.25       5.00       5         5/2/2019 review PG&E slides for CEC workshop SFP expedited casks       0.08       0.05       0.05       0.18       0.18         05/01/19 email w.Geesman Re: PG&E pre-project plans       0.01       0.01       0.01       0.03       0.03       0.03	5/4/2019 review CalPA 4/19 data request and PG&E response				0.15	0.15	0.15			1
05/02/19 TRAVEL SLO-SAC for PGE Spent Fuel Workshop at CEC (1/2 hourly rate)     2.75     1.00     1.25     5.00     5       5/2/2019 review PG&E slides for CEC workshop SFP expedited casks     0.08     0.05     0.05     0.18     0.18       05/01/19 email w.Geesman Re: PG&E pre-project plans     0.01     0.01     0.01     0.03     0.03	05/03/19 meet in Sacramento with CEC staff and Atty.		0.33			0.33	0.33			1
5/2/2019 review PG&E slides for CEC workshop SFP expedited casks     0.08     0.05     0.05     0.18     0.18     0.18       05/01/19 email w.Geesman Re: PG&E pre-project plans     0.01     0.01     0.01     0.03     0.03	05/03/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E	0.96	0.38	0.57		1.91	1.91			1
05/01/19 email w.Geesman Re: PG&E pre-project plans 0.01 0.01 0.01 0.01 0.03 0.03		2.75	1.00	1.25		5.00	5			
	5/2/2019 review PG&E slides for CEC workshop SFP expedited casks	0.08	0.05	0.05		0.18	0.18			
	05/01/19 email w.Geesman Re: PG&E pre-project plans	0.01	0.01	0.01		0.03	0.03			
	4/30/2019 review PGE suppl testimony (Nelson) and PGE data resp to TURN				0.20	0.20	0.2			
4/29/2019 email w.Geesman Re: spent fuel workshop 0.01 0.01 0.02 0.02		0.01	0.01			0.02	0.02			
4/25/2019 email w.Geesman Re: Jearl Strickland Holtec report 0.01 0.01 0.01 0.02 0.02			0.01			0.02	0.02			
4/22/2019 review transcript DCDEP re: SFP presentation and DCISC Dr. Budnitz 0.20 0.30 0.50 0.5	4/22/2019 review transcript DCDEP re: SFP presentation and DCISC Dr. Budnitz	0.20		0.30		0.50	0.5			
04/18/19 email w.Geesman Re: CEC chair and Spent fuel workshop 0.01 0.01 0.01 0.01 0.03 0.03			0.01							

0.4/4.7/4.0		ı				0.00	1 000				1	1
	email w.Geesman Re: Donna Gilmore and DOE litigation viz. ratepayer credits				0.02	0.02	0.02					
	email w.Geesman Re: Fukushima spent fuel pools	0.01	0.01	0.01		0.03	0.03					
	email w.Geesman Re: SLO M4P	0.01	0.01	0.01		0.03	0.03					
	email w.Geesman Re: PGE supplemental Testimony				0.18	0.18	0.18					
	attend and participate in PG&E workshop	1.42	0.56	0.85	0.00	2.83	2.83					
	email w.Geesman Re: steve Malnight		0.01			0.01	0.01					
	phone conference w/Geesman re: PGE unquantified fuel pool risks			0.42		0.42	0.42					
	review DCISC filing for party status submitted 3/26/19				0.30	0.30	0.3					
	TRAVEL SAC - SAN DIEGO from CEC staff/attorney meeting (1/2 hourly rate)				2.00	2.00	2					
	met with atty. & CEC staff re: expediting fuel shared mat'l NCDTP update		0.75			0.75	0.75					
3/27/2019	TRAVEL SAN DIEGO - SACfor CEC staff/attorney meeting (1/2 hourly rate)				2.00	2.00	2					
	email w.Geesman Re: outsourcing decommissioning to contractors				0.01	0.01	0.01					
03/19/19	email w.Geesman Re: significance of Newsom statement re: PG&E behavior	0.01	0.01	0.01		0.03	0.03					
03/18/19	email w.Geesman Re: PG&E non-profit decommissioning management				0.02	0.02	0.02					
3/17/2019	Review PG&E supplemental Jones/Soenen, Nelson	0.30	0.10	0.20		0.60	0.6					
3/17/2019	Review PG&E supplemental test - Soenen	0.50		0.25		0.75	0.75					
3/16/2019	Review PG&E slide Humboldt decomm				0.40	0.40	0.4					
3/16/2019	review DCISC's Motion for Party Status				0.20	0.20	0.2					
3/15/2019	review PG&E bankruptcy update filed in NCDTP				0.25	0.25	0.25					
3/9/2019	email w.Geesman Re: conflict of interest w/ Holtec contract	0.01	0.01	0.01		0.03	0.03					
3/8/2019	email w/atty: Re: PGE bonueses, ALJ ruling and Karlin letter	0.01	0.01	0.01		0.03	0.03					
3/8/2019	review DCDEP Vision rept filed by PG&E	0.10	0.04	0.10		0.24	0.24					
3/5/2019	email w.Geesman Re: Scott Lathrop and Jim Welsch	0.01	0.01	0.01		0.03	0.03					
3/5/2019	review DR resp PGE SFP 07/31/18	0.30		0.20		0.50	0.5					
3/4/2019	email w.Geesman Re: PG&E study from 2017		0.01			0.01	0.01					
3/4/2019	review PG&E's Motion to consolidate with attach ltr to NRC				0.20	0.20	0.2					
3/4/2019	review PG&E's motion to revise schedule re: NRC updates				0.10	0.10	0.1					
	email w.Geesman Re: PG&E study from 2017		0.01			0.01	0.01					
3/3/2019	email w.Geesman Re: response to DCDEP	0.01	0.01	0.01		0.03	0.03					
02/28/19	attend + participate in DCISC meeting	1.50	0.60	0.90		3.00	3					
	attend + participate in DCISC meeting	4.13	1.65	2.47		8.25	8.25					
02/27/19	meeting w/ Atty. And Alex Karlin (ex-NRC) re: PG&E spent fuel strategies	0.38	0.15	0.22		0.75	0.75					
	email w.Geesman Re: DCDEP questions/responses; tour of Diablo	0.01	0.01	0.01		0.03	0.03					
	strategy session with attorney Geesman	0.88	0.35	0.52		1.75	1.75					
	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	2.00	0.50	1.00		3.50	3.5					
	email w.Geesman Re: Holtec role in decommissioning	0.03	0.01	0.02		0.06	0.06					
	email w.Geesman Re: DCDEP SNF workshop	0.01	0.01	0.01		0.03	0.03					
	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	4.50	1.50	2.00		8.00	8					
	email w.Geesman Re: DCISC meeting	0.01	0.01	0.01		0.03	0.03					
	email w.Geesman Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01		0.03	0.03					
	email w.Geesman Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01		0.03	0.03			1	1	
- , - , -	email w.Geesman Re: NRC PSDAR requirements, NRC re: SFP remvoal durin ded	0.05	0.02	0.05		0.12	0.12					
	review Comm Picker's ruling NCDTP scope	5.55	5.52	5.33	0.15	0.15	0.15	†				
	email w.Geesman Re: IEPR scope + DCDEP workshops; DSISC on expediting SNF	0.03	0.01	0.02	5.15	0.06	0.06	1				
	email w.Geesman Re: DCISC statements on Spent Fuel Transfer	0.01	0.01	0.01		0.03	0.03	+			1	
	email w.Geesman Re: Strickland prospects; NRC cask license, SWRCB waiver?	0.01	0.01	0.01		0.05	0.05	+ +				
02/12/13	Terrian w. Seesman Ne. Strickland prospects, NNC cask needse, SWNCB Walver!	0.02	0.01	0.02		0.05	0.03		l	l	I .	

2/0/2010	Review PGE data res Q. 2.3.4,7,8,9,10,11,12,13,14,16,18	0.20	0.10	0.10		0.40	0.4			
	review PHC transcript	0.10	0.10	0.10		0.40	0.3	+ +	1	
	TRAVEL SAC-BERKELEY rtrn from PHC/CEC staff meetings (@ 1/2 hourly rate)	0.10	0.10	0.10	2.00	2.00	0.3	+ +	1	
	meeting with attorney + CEC staff in Sacramento re: PGE collaboraiton fails	0.50	0.20	0.30	2.00	1.00	2			
	ů ,	0.50	0.20	0.30	0.02	1111	0.02			
	revuew ALJ's ruling re: NRC "specific exemption" req and new scope	0.50	0.20	0.30	0.03	0.03	0.03			
	meeting with attorney + Al Pak for strategy session following PHC	0.50	0.20	0.30		1.00	1		<u> </u>	
	attend PHC @ CPUC	0.48	0.19	0.28		0.95	0.95		<u> </u>	
	meeting with atty. + PGE counsel re: defferal of contempt issue		0.16			0.16	0.16			
	TRAVEL SLO-San Francisco for PHC (1/2 hourly rate)	1.50	1.00	1.50		4.00	4			
	review PG&E response to A4NR DR	0.10		0.10		0.20	0.2			
	email w.Geesman Re: cask designs, DCDEP workshos, NRC + PGE bankruptcy	0.03	0.01	0.02		0.06	0.06			
	email w.Geesman Re: NRDC stance on SNF transfer, upcoming DCDEP workshop	0.03	0.01	0.02		0.06	0.06			
	email w.Geesman Re: Alex Karlin positions on expedited transfer of spent fuel	0.01	0.01	0.01		0.03	0.03			
	Review Joint PHC statement of issues				0.15	0.15	0.15			
	email w.Geesman Re: Strickland in 2014 DCISC meeting re: license amendment	0.02	0.01	0.01		0.04	0.04			
	discussion with atty re SFP and GRC/NCDTP	0.05		0.05		0.10	0.1			
	review spent fuel chap in SONGS testimony to compare to Diablo	0.20		0.20	0.20	0.60	0.6			
	review PG&E reply to protests	0.10	0.10	0.10		0.30	0.3			
	review PG&E Reply to A4NR protest	0.30	0.10	0.20		0.60	0.6			
01/23/19	Tour of Diablo Canyon facility w/CPUC commissioner, ALJ and staff	3.46	1.38	2.08		6.92	6.92			
01/22/19	TRAVEL from SONGS to DCNPP (1/2 hourly rate)	2.84	1.14	1.70		5.68	5.68			
1/21/2019	review TURN protest	0.30	0.10	0.20		0.60	0.6			
1/19/2019	reivew ALJ PHC ruling				0.05	0.05	0.05			
1/19/2019	review A4NR data requests to PG&E re NCDTP	0.10		0.05		0.15	0.15			
1/16/2018	review atty email summary of PG&E ERRATA				0.05	0.05	0.05			
1/16/2019	reivew PG&E ERRATA Chap 6 and email explanation	0.10			0.15	0.25	0.25			
01/16/19	email w.Geesman Re: protest, cost estimate changes in PGE Testimony	0.02	0.01	0.02		0.05	0.05			
01/14/19	email w.Geesman Re: Diablo and Cal State Lands Commission	0.01	0.01	0.01		0.03	0.03			
01/13/19	email w.Geesman Re: Strategy for January-February 2019	0.01	0.01	0.01		0.03	0.03			
01/12/19	email w.Geesman Re: initial NAS study on spent fuel pool vulnerabilty			0.03		0.03	0.03			
01/11/19	email w.Geesman Re: filing protest	0.01	0.01			0.02	0.02			
1/10/2019	review/edit A4NR draft data requests	0.20	0.10	0.20		0.50	0.5			
1/14/2019	email fromDCISC Dr. Budnitz, atty RB re SFP transfer	0.10				0.10	0.1			
1/12/2019	review NAS 2004 study SFP emailed from atty	0.10		0.50		0.60	0.6			
1/9/2019	review and approve A4NR Protest	0.10	0.10	0.10		0.30	0.3			
1/9//2019	email w.Geesman Re: questions for Protest	0.01	0.01			0.02	0.02			
	review notes on DCDEP meet on SFP transfer	0.10		0.10		0.20	0.2			
1/6/2019	review/edit draft A4NR Protest	0.10	0.10	0.10		0.30	0.3			
01/02/19	email w.Geesman Re: NRC conference on Holtec casks	0.02	0.01	0.01		0.04	0.04			
	email w.Geesman Re: NRC licensing 3yr cask loading + DCDEP transcript	0.01	0.01	0.01		0.03	148.34 total 2019 l	hours (including 36.68 travel hours)	0.03	
	email w.Geesman Re: DCDEP transcript	0.01		0.01		0.02			0.02	
	conference call w.Geesman Geesman; strategy for case; assignment of tasks	0.42	0.17	0.25		0.84			0.84	
	review Chap 6 PG&E spent fuel	0.50		0.75		1.25			1.25	
	review PG&E's application	0.50	0.30	0.50		1.30			1.3	
	email w.Geesman Re: strategy for case and GRC considerations	0.01	0.01	0.01		0.03			0.03	
	review PG&E's 2015 NCDTP testimony re: 2018 NCDTP	0.03		0.02		0.05			0.05	
12, 1, 110		0.00		3.02		0.00	I.	1 1	0.00	

40/40/40		1			0.45				1		1	
12/13/18 review PG&E's request to NRC re decom trust exemptions				0.15						0.15		<b></b>
12/13/18 email w.Geesman Re: cask loading	0.01	0.01	0.01		0.03					0.03		
12/12/18 email w.Geesman Re: comparison of DCNPP DCE w/Palos Verde in Arizona	0.05				0.05					0.05		ļ
12/11/18 email w.Geesman Re: increase in DCE + NDCTP rates	0.08				0.08					0.08		<u> </u>
12/11/18 conference call w.Geesman Geesman re: pre-filing brief	0.38				0.38					0.38		<u> </u>
12/08/18 email w.Geesman Re: PGE conference call	0.01	0.01			0.02					0.02		
11/26/18 conference all w.Geesman Geesman re: results of PGE study on SNF transfer	0.36	0.36			0.72					0.72		<u> </u>
11/26/18 teleconference with PG&E re: SNF transfer study	0.36	0.36			0.72					0.72		
11/12/18 email w.Geesman Re: conference call w/PGE on accelerated transfer to casks	0.01	0.01			0.02					0.02		
10/16/18 email w.Geesman Re: Possible PGE meeting to discuss SNF transfer study	0.01	0.01			0.02					0.02		
10/10/18 email w.Geesman Re: questions to ask at DCISC re: accelerated SNF tranfser cas	0.02				0.02					0.02		
					0.00					5.73	total 2018 ho	urs
SUBTOTALS	67.49	34.71	51.69	16.55								
GRAND TOTAL					170.44							<u> </u>
												<u> </u>
						+						<del>                                     </del>
								I	1		l	

	A.18-12-008 Time Records of DAVID WEISMAN								
		excess costs of Fail to comply	Deficient risk	General					
DATE	ACTIVITY	wet SNF storage w.D.17-05-013							
		D.17-05-020		TOTA	LS				
		3.17 03 020		10					
09/16/21	COMP claim preparation at 1/2 hourly rate			3.00	3.00	3			
	COMP claim preparation at 1/2 hourly rate			3.00	3.00	3			
	COMP claim preparation at 1/2 hourly rate			3.00	3.00	3			
	email w/atty. Re: Reply Comments			0.02	0.02	0.02			
	review Joint Comments on PD			0.20	0.20	0.2			
	email w/atty. Re: Joint Comments on PD	<del> </del>		0.02	0.02	0.02			
	conference call with Geesman to review PD	0.70 0.28	3 0.42		1.40	1.4			
	review PD from ALJ Haga	0.50 0.20			1.00	1 1			
	email w/atty. Re: decision timing	0.30 0.20	0.50	0.02	0.02	0.02			
	email w/atty. Re: NDCTP issues	0.01 0.03	0.01		0.02	0.03			
	attend DCISC meeting (SLO) re: presentations on cask monitoring & new RFPs	0.01		<u> </u>	1.00	0.05		<del>                                     </del>	
	watch DCDEP Zoom meeting re: plans for ISFSI and new cask RFP	1.00 1.00			3.00	1 2			
	email w/atty. Re: status of proposed decision?	1.00	1.00	0.02	0.02	0.02			
						***-			
	email w/atty. Re: tsunami inundation risk at HBPP	<del> </del>		0.02	0.02	0.02	<u> </u>		
	email w/ California Geologic Survey to obtain tsunami maps for HBPP	<del> </del>		0.15	0.15	0.15	<u> </u>		
	email w/atty. Re: REACH + NDCTP delay			0.02	0.02	0.02			
	email w/atty. Re: CPUC scheduling delay			0.02	0.02	0.02			
	email w/atty. Re: delays, SAFSTOR + local party comments			0.03	0.03	0.03			
	email w/atty. Re: Holtec dry cask transfer times at Palisades plant	0.01			0.01	0.01			
	email w/atty. Re: conference call between PGE + TURN re: delays			0.03	0.03	0.03			
	email w/atty. Re: conference call w/PG&E + TURN to discuss delays			0.02	0.02	0.02			
	email w/atty. Re: rate impacts of NDCTP	0.01			0.01	0.01			
	email w/atty. Re: role of DCISC during decommissioning			0.02	0.02	0.02			
	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use		1.00	<u> </u>	1.00	16.04 total 2021 h	hours (including 9.0 claim pre	! /	
	attend DCISC Zoom meeting on use UCLA SNF risk study for CPUC case use		3.25	5	3.25			3.25	
10/02/20	email w/atty. Re: Loren Sharp	0.02	2		0.02			0.02	
09/17/20	email w/atty. Re: UCLA risk studies, cask vendors + PGE management issues	0.02		0.01	0.03			0.03	
	email w/atty. Re: UCLA risk studies			0.02	0.02			0.02	
07/02/20	email w/atty. Re: critique of UCLA study by Lochbaum		0.08		0.08			0.08	
07/01/20	attend DCISC Zoom meeting on use UCLA SNF risk study		2.75	5	2.75			2.75	
07/01/20	conference call w/atty. Re: UCLA study of spent fuel pool risks		0.30	)	0.30			0.3	
06/23/20	email w/atty. Re: UCLA risk study		0.01		0.01			0.01	
06/03/20	email w/atty. Re: SONGS agreement on county OES funding			0.02	0.02			0.02	
	email w/atty. Re: disposition of waste at in-state landfills			0.02	0.02			0.02	
05/14/20	email w/atty. Re: clean landfill and TURN suggested language			0.05	0.05			0.05	
	review Jennifer Post draft language for informal proposal re: section 8.1			0.03	0.03			0.03	
05/14/20	email from Jennifer Post re: PGE revision to section 8.1			0.02	0.02			0.02	
05/14/20	email from Geesman re: PGE revision to section 8.1			0.02	0.02			0.02	
05/13/20	review + analyze PGE revision to Section 8.1 of SA			0.03	0.03			0.03	
04/27/20	review email between J Merrigan & Jennifer Post re: landfill exclusions			0.07	0.07			0.07	

04/04/0		1		1	0.00	0.00			1 0.00	Г
	review email re: TURN proposal from WEM				0.03	0.03			0.03	
	review email re: TURN proposal from Geesman				0.03	0.03			0.03	
	review TURN proposal on interpretation of EO XXXXX re: waste disposal costs				0.05	0.05			0.05	
	email w/attty. Re: change in languageCPUC staff letter to state agencies				0.08	0.08			0.08	
	email from Jennifer Post/PGE re: Zizmor & CPUC request re: Davis waste rule				0.03	0.03			0.03	
	conference call w/atty. Re: cask vendor RFP schedule	0.25				0.25			0.25	
	email w/atty. Re: Northern Chumash land policy				0.08	0.08			0.08	
	review JointParties response to M4P				0.03	0.03			0.03	
	review Northern Chumash motion for party status				0.08	0.08			0.08	
02/18/2	meet CEC staff in Sacramento to discuss settlement		1.00			1.00			1	
02/14/2	review PGE joint reply to comments of Mothers for Peace			0.03		0.03			0.03	
02/12/2	email w/atty. Re: DCISC and proposed settlement			0.03		0.03			0.03	
02/10/2	review Mothers for Peace comments on Settlement				0.03	0.03			0.03	
02/10/2	email w/atty. Re: CEC meeting		0.02			0.02			0.02	
02/07/2	email w/atty. Re: CEC meeting		0.02			0.02			0.02	
02/05/2	Review SCE reply to comments of CCA aggregators to Joint Settlement mot.				0.08	0.08			0.08	
01/31/2	email w/atty. Re: CEC staff meeting		0.02			0.02			0.02	
01/22/2	email w/atty. Re: CEC staff meeting		0.02			0.02			0.02	
01/13/2	email w.atty. Re: Alex Karlin comments on Settlement Agreement				0.01	0.01			0.01	
01/07/2	review Public Advisors comments on settlement agreement	0.02	0.02	0.02		0.06			0.06	
01/07/2	review A4NR comments on settlement agreement	0.02	0.02	0.02		0.06			0.06	
	review 010620 NDCTP Motion to Enter Supplemental Evidence FINAL	0.10	0.10	0.10		0.30			0.3	
12/30/1	Preview final draft of proposed settlement agreement per J.Post, PGE	0.10	0.10	0.10		0.30	0.3		10.06	total 2020 hours
12/29/1	email w/atty. Re: consequences of SONGS loading delay viz. DCNPP	0.08				0.08	0.08			
12/20/1	conference call w/ PG&E and other parties for settlement negotiations	0.25	0.25	0.25		0.75	0.75			
12/20/1	email w/atty. Re: SLO M4P comments on Settlement				0.02	0.02	0.02			
12/18/1	Preview TURN proposed modification to settlment agreement and slide deck				0.05	0.05	0.05			
	review WEM proposed changes to settlement agreement + PGE response				0.03	0.03	0.03			
	Preview PGE final changes to settlement + slide deck				0.20	0.20	0.2			
	Preview modified final changest to Settlement Agreement				0.17	0.17	0.17			
	email w/atty. Re: Alex Karlin comments				0.02	0.02	0.02			
	email w/atty. Re: settlement call	0.01	0.01	0.01		0.03	0.03			
	Preview proposed TURN changes to HBPP amounts in Settlement Agreement				0.08	0.08	0.08			
	Preview PGE Powerpoint presentations on decom strategies to DCDEP	0.15		0.10		0.25	0.25			
	Preview + analyze PGE Post Shutdown Decom Activities Report (per NRC)	0.25	0.20	0.20		0.65	0.65			
	conference call w/ PG&E and other parties for settlement negotiations	0.40	0.19	0.33		0.92	0.92			
	conference call w/ PG&E Tom Jones re: NRC filings for spent fuel and PSDAR	0.17	0.25	0.00		0.17	0.17			
	email w/atty. Re: countering PG&E response	0.01	0.01	0.01		0.03	0.03			
	Preview revised PG&E counter offer; discuss with Rochelle Becker	0.08	0.05	0.05		0.18	0.18			
	conference call w/ PG&E and other parties for settlement negotiations	0.20	0.20	0.10		0.50	0.5			
	email w/atty. Re: settlement language	0.01	0.20	0.01		0.03	0.03			
	conference call w/ PG&E and other parties for settlement negotiations	0.33	0.33	0.34		1.00	1			
	email w/atty. Re: settlement call; settlelment language; Ranch Seco history	0.03	0.03	0.02		0.08	0.08	<del>                                     </del>		
	Pemail w/atty re: PG&E counteroffer in settlement; Hotlec; DCDEP funding	0.05	0.03	0.04		0.12	0.12			
	review PG&E counter-offer in Settlelement	0.07	0.05	0.05		0.12	0.17			
	conference call w/atty. Re: settlement call	0.04	0.03	0.03		0.17	0.17			
11/04/1	conference can w/atty. Ne. Settlement can	0.04	0.01	0.02		0.07	0.07	1	l l	

10/31/19 email w/atty. Re: settlement and TURN language viz. PG&E	0.02	0.01	0.01		0.04	0.04		
10/31/19 conference call for settlement w/PGE and other parties	0.23	0.01	0.15		0.45	0.45		
10/30/19 review TURN ex-parte notice and analyze linked PowerPoint presentation	0.23	0.07	0.05		0.43	0.45		
10/30/19 email w/atty. Re: Settlement call; Jones phone messages	0.01	0.01	0.01		0.03	0.03		
10/33/19 email w/atty. Re: DCISC dates for refueling outages	0.01	0.01	0.01		0.03	0.03		
10/18/19 email w/atty. Re: TURN proposals	0.05	0.01	0.01		0.10	0.02		
10/18/19 email wyatty. Re: TORN proposals  10/18/19 review proposed settlement draft forwarded by TURN	0.05	0.04	0.01		0.10	0.1		
			0.08	0.25	0.25			
10/16/19 research + prepare membership criteria for Decommissioning Panel	0.20	0.20		0.25		0.65		
10/11/19 TRAVEL Sac to SLO from meeting with SWRCB and CEC (1/2 hourly rate)	2.00	2.00	0.00		4.00	4		
10/10/19 review supplemental revised Testimony of Guy Savage for SLO County	0.03	0.03	0.02		0.08	0.08		
10/10/19 meet Drew Bohan-CEC Exec Dir re: PGE claim of collaboration on SFP transfer	0.42	0.16	0.25		0.83	0.83		
10/10/19 meet Jon Bishop @ SWRCB to affirm PGE witness tesimony on OTC permits	0.34	0.13	0.20		0.67	0.67		
10/09/19 TRAVEL SLO to Saramento meet SWRCB and CEC staff (1/2 hourly rate)	2.00	2.00			4.00	4		
10/09/19 email w/atty. Re: Sacramento meetings with CEC and SWRCB	0.01	0.01			0.02	0.02		
10/07/19 review PG&E Supplemental Testimony	0.05	0.05	0.05		0.15	0.15		
10/04/19 email w/atty. Re: PGE supplemental Testimony	0.01	0.01	0.01		0.03	0.03		
10/03/19 email w/atty. RE: locate potential allies for OTC issues	0.01				0.01	0.01		
10/03/19 review POC comments on PD in Rulemaking 16-02-007 re: OTC compliance	0.11	0.11	0.11		0.33	0.33		
10/02/19 review transcript; alert Geeman to possible error in Jones transcript wording	0.20	0.18	0.20		0.58	0.58		
10/01/19 conf. call w/Geesman re: Jones transcript + State Water Board strategy	0.19	0.07	0.12		0.38	0.38		
09/30/19 research + prepare dossier of historical documents re: SWRCB OTC waivers			0.33	0.18	0.51	0.51		
09/30/19 email w/atty. Re: CEC meeting, SWRCB and OTC issues	0.01				0.01	0.01		
09/27/19 email w/atty. RE: offshore wind reuse at Diablo site				0.01	0.01	0.01		
09/26/19 email w/atty. Re: SWRCB and Tom Jones statements	0.01				0.01	0.01		
09/26/19 TRAVEL San Francisco to SLO (1/2 hourly rate)	1.34	1.33	1.33		4.00	4		
09/26/19 Review PGE response to TURN Data Request # 10, Q005	0.20	0.20	0.20		0.60	0.6		
09/25/19 email w/atty. Re: cross examination of Huntley + Jones statements	0.10				0.10	0.1		
09/25/19 Evidentiary Hearings at CPUC	1.75	1.25	1.25		4.25	4.25		
09/24/19 Evidentiary Hearings at CPUC	2.38	0.95	1.42		4.75	4.75		
09/23/19 Evidentiary Hearings at CPUC	3.63	1.45	2.17		7.25	7.25		
09/22/19 email w/atty. Re: cross examination exhibits	0.01		0.01		0.02	0.02		
09/22/19 Proofread and collate cross-examination exhibits	0.20	0.10	0.20		0.50	0.5		
09/22/19 TRAVEL - SLO to San Francisco for hearings (1/2 hourly rate)	1.34	1.33	1.33		4.00	4		
09/21/19 email w/atty. Re: cross examination exhibits	0.01		0.01		0.02	0.02		
09/20/19 email w/atty. Re: cross examination exhibits	0.06	0.03	0.04		0.13	0.13		
09/19/19 email w/atty. Re: cross exam strategy	0.05	0.03	0.05		0.13	0.13		
09/18/19 email w/atty. Re: exhibits	0.08	0.02	0.06		0.16	0.16		
09/17/19 review PGE responses to WEM Data Reguest #5				0.12	0.12	0.12		
09/17/19 email w/atty. Re: response to WEM data request	0.02				0.02	0.02		
09/15/19 review Geesman agenda + proof preliminary cross examination questions	0.11	0.11	0.11		0.33	0.33		
09/12/19 review NRC granting exemption for PG&E to withrdraw early trust money	0.11	J.11	3.11	0.17	0.17	0.17		
09/12/19 email w/atty. Re: ISFSI EIR	0.02			0.17	0.02	0.02		
09/11/19 identify financing mechanisms for Decom Advisory Panels in other states	0.02		0.50	0.50	1.00	1		
09/10/19 review YTT data request #2 to PGE			0.50	0.03	0.03	0.03		
09/10/19 review WEM data request # 5 to PGE				0.03	0.03	0.03		
., , ,				0.03	0.03	0.03		
09/10/19 review TURN data request #11 to PGE				0.07	0.07	0.07		

00/05/10 review BCF responses to TUDN data request #10	0.25		0.25		0.50	0.5		<del>                                     </del>	
09/06/19 review PGE responses to TURN data request #10	0.25		0.25	0.05					
09/06/19 email w/atty. Re: DCNPP admin building post-use	0.02	0.02	0.02	0.05	0.05 0.07	0.05			
09/05/19 email w/atty. Re: strategy for cross-exam.	0.03	0.02	0.02	2.27		0.07			
09/05/19 review PGE responses to A4NR Data Request #3	2.22		2.22	0.07	0.07	0.07			
09/05/19 create schematic scale drawing of spent fuel pool evelations and structures	0.20		0.22		0.42	0.42			
09/04/19 review WEM Data Request #4 to PG&E				0.03	0.03	0.03			
09/04/19 review, scan, assemble + notate relevant portions of 2004 EIR for Geesman	1.00		0.75		1.75	1.75			
09/03/19 review SLO county 2004 ISFSI EIR re: accelerated spent fuel transfer	1.00		0.30		1.30	1.3			
09/03/19 email w/atty. Re: hearing strategy; CEQA and SLO County actions	0.08	0.04	0.06		0.18	0.18			
08/30/19 review A4NR data request #3 to PG&E				0.03	0.03	0.03			
08/30/19 review supplemental revised Testimony of Guy Savage for SLO County				0.17	0.17	0.17			
08/30/19 review SLO county responses to PGE Data Request #1				0.02	0.02	0.02			
08/30/19 review TURN data request #10 to PGE				0.23	0.23	0.23			
08/30/19 review Mothers for Peace Data Request # 2 to PGE				0.03	0.03	0.03			
08/30/19 review PGE responses to WEM data requests #3				0.17	0.17	0.17			
08/27/19 email w/atty. Re: evidentiary hearings	0.01	0.01	0.01		0.03	0.03			
08/22/19 review Geesman email on D.05-12-002 for original ISFSI				0.03	0.03	0.03			
08/21/19 review YTT data request # 1 to PGE				0.03	0.03	0.03			
08/21/19 email w/atty. Re: WRCB waiver status, evidentiary	0.01	0.01	0.01		0.03	0.03			
08/20/19 email w/atty. Re: prospective new Assigned ALJ	0.01		0.01		0.02	0.02			
08/20/19 in-person research at SLO County Planning Dept. for original 2004 ISFSI EIR	0.25		0.25		0.50	0.5			
08/16/19 review + analyze PGE rebuttal Testimony Chapter 5, spent fuel handling	0.30	0.12	0.30		0.72	0.72			
08/16/19 review WEM rebuttal Testimony	0.07	0.05	0.05		0.17	0.17			
08/16/19 email w/atty. Re: PG&E and WEM rebuttal Testimony	0.06	0.01	0.04		0.11	0.11			
08/15/19 email w/atty. Re: reasearch needs for SLO EIR + original ISFSI proceedings	0.02		0.01		0.03	0.03			
08/15/19 review 2004 SLO County final EIR permit on accelerated transfer to ISFSI	0.85		0.70		1.55	1.55			
08/15/19 review original SLO County + CCC ISFSI EIR documents from 2001-2004	0.40		0.35		0.75	0.75			
08/15/19 review WEM data request # 3 to PG&E				0.03	0.03	0.03			
08/15/19 email w/ SLO County Clerk re: receipt of 2 possible EIR documents	0.01		0.01		0.02	0.02			
08/15/19 phone call from SLO County Clerk office confirming ongoing search for FEIR	0.04		0.04		0.08	0.08			
08/14/19 review NRC final EA and FONSI for PGE early release of Decom Planning funds				0.03	0.03	0.03			
08/13/19 in person research at SLO County Clerk office seeking original ISFSI Final EIR	0.25		0.25		0.50	0.5			
08/13/19 email w/atty. Re: CEC meeting needs		0.01			0.01	0.01			
08/09/19 review PG&E data responses to WEM				0.17	0.17	0.17			
08/09/19 research past data on SFP from 2003 EIR from SLO county comments	0.17		0.16		0.33	0.33			
08/09/19 email w/atty. Re: DCDEP and advocacy groups				0.03	0.03	0.03			
08/08/19 on-line research seeking 2004 ISFSI Final EIR re: expedited spent fuel transfer	0.40		0.35		0.75	0.75			
08/08/19 attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00	2			
08/07/19 attend SLO informational hearing and PPH	1.00	0.40	0.60		2.00	2			
08/07/19 proofread + review Geesman response to PGE Motion To Strike Testimony	0.11	0.11	0.11		0.33	0.33	1		
08/06/19 review WEM comments to oppose PGE Motion to Strike A4NR Testimony	0.04	0.02	0.02		0.08	0.08			
08/06/19 lemail w/atty. Re: role of A4NR at PPH	0.04	0.02	0.02	0.01	0.03	0.01			
08/05/19 review PG&E response to TURN motion re: Bankruptcy status effects on case				0.08	0.01	0.08			
08/05/19 review County of SLO response to PGE Data Request #1	+	<del></del>		0.08	0.08	0.08	+ + + + + + + + + + + + + + + + + + + +	<del>                                     </del>	
08/05/19 review TURN response to PGE Data Request #1				0.17	0.08	0.17			
07/25/19 email w/atty. Re: Public Participation Hearing in SLO				0.03	0.17	0.03			
07/23/13 Email w/acty. Ne. Fublic Fatticipation Hearing III 310				0.03	0.03	0.03	1	1 1	

07/25/10	DC0.F. and the d DCDFD.Vision Control of the contro				0.25	0.25	0.25	T T		
	review PG&E updated DCDEP Vision Statement supplement to Testimony	0.01	2.22	0.00	0.25	0.25	0.25			
	review PGE presentation materials for PPH in SLO	0.04	0.02	0.02		0.08	0.08			
	review PGE Data requst SLO 0001 to county				0.05	0.05	0.05			
	review PG&E Data requests PGE_TURN001 to TURN + PGE_CalAdvocates001!				0.05	0.05	0.05			
	review + analyze Testimony of TURN witness AMIR K MOFTAKHAR	0.13		0.12		0.25	0.25			
	review + analyze Testimony of TURN up to pages 37-62	0.23	0.21	0.23		0.67	0.67			
	review TURN data responses of July 16 re: retirement date of DCNPP, SB1090			0.22	0.20	0.42	0.42			
	review + analyze Testimony of TURN up to page 36	0.30	0.20	0.20		0.70	0.7			
	review + analyze Testimony of WEM	0.04	0.02	0.02		0.08	0.08			
07/16/19	review + analyze Testimony of Jim Adams				0.05	0.05	0.05			
07/16/19	review + analyze Testimony of PAO	0.10	0.10	0.10	0.10	0.40	0.4			
07/16/19	review + analyze Testimony of SLO County by Guy Savage			0.25	0.30	0.55	0.55			
07/13/19	email w/atty. Re: terrorist damage potential at installation				0.02	0.02	0.02			
07/10/19	email correspondence w/Geesman re: Lochbaum on safety of SFP terrorism	0.08				0.08	0.08			
07/10/19	review Pak email re: NDCTP Testimony strategy + outline	0.04	0.02	0.02		0.08	0.08			
07/09/18	compare + proof read Draft 2 Testimony versus revisions by Al Pak	0.30	0.20	0.25		0.75	0.75			
07/05/19	review + proof Al Pak comments on Geesman Testimony	0.10	0.06	0.06		0.22	0.22			
07/03/19	review final NRC report on SFP safety for DCNPP; write analysis for Geesman	0.10		0.10		0.20	0.2			
07/03/19	download + review PGE data responses to TURN, OPA + SLO county re: land				0.17	0.17	0.17			
07/02/19	review + proofread Draft 2 of A4NR Testimony of Geesman; send notes	0.20	0.15	0.15		0.50	0.5			
07/01/19	email w/atty. Re: PG&E Plan 36 and testimony	0.01	0.01	0.01	İ	0.03	0.03			
06/28/19	email w/atty. Re: Plan 36 privilege claims	0.02	0.01	0.01	İ	0.04	0.04			
06/25/19	Strategy session w/atty.	0.50	0.20	0.30		1.00	1			
06/24/19	email w/atty. Re: impact of bankruptcy on PGE land + Plan 36	0.02	0.01	0.01	0.02	0.06	0.06			
	email w/atty. Re: comments on draft testimony	0.15	0.10	0.10		0.35	0.35			
06/23/19	review + proofread Draft 1 of A4NR Testimony of Geesman; send notes	0.34	0.33	0.33		1.00	1			
06/21/19	email w/atty. Re: draft testimony	0.01		0.01		0.02	0.02			
	review DCDEP amended strategic vision on Spent Fuel Storage + mngmnt.	0.10	0.10	0.10		0.30	0.3			
	download and evaluate PGE data responses to A4NR data request 2				0.37	0.37	0.37			
	per Geesman: research comparable Oyster Creek discharge permit shutdown	0.50				0.50	0.5			
	per Geesman: research comparable Oyster Creek discharge permit shutdown	0.75				0.75	0.75			
	email w/atty. Re: Diablo parallels to Oyster Creek decommissioning in NJ	0.04				0.04	0.04			
	teleconference with PG&E and NRC regarding PG&E Decom submittal PSDAR	0.40	0.16	0.24		0.80	0.8			
	transcribe appearance of Jearl Strickland, Holtec casks, at DCISC meeting 6/4	0.40	0.10	0.30		0.80	0.8			
	email w/atty. Re: Stickland presentation and NAS reports	0.02	0.01	0.01		0.04	0.04			
	review Data Request of OPA to PGE				0.03	0.03	0.03			
	email w/atty. Re: Holtec situation	0.01			0.00	0.01	0.01			
	email w/atty. Re: Crystal River Florida comparison of contract models	0.08	0.04	0.04		0.16	0.16			
	review WEM data responses from PG&E	0.00	3.01	3.01	0.42	0.42	0.42			
	review data requests of County of SLO and OPA to PG&E				0.08	0.08	0.08			
	review PGE Bankruptcy update				0.08	0.08	0.03	+ +	+ +	
	review video presentation of Jearl Stickland on PGE-Holtec spent fuel plans	0.67	0.33	0.50	0.17	1.50	1.5			
	email w/attv. Re: Strickland presentation and DCISC discussion	0.02	0.01	0.01		0.04	0.04			
	review A4NR second round of data requests to PG&E	0.02	5.01	5.01	0.04	0.04	0.04	+ +	+ +	
	email w/atty. Re: DCNPP administration building, cross exam for Jones	0.02	0.01	0.01	0.04	0.04	0.04			
	email w/atty. Re: DCDEP report spent nuclear fuel	0.02	0.01	0.01		0.04	0.03			
00/03/13	email w/acty. Ne. DCDLF Teport Spellt Huclear ruel	0.01	0.01	0.01	l l	0.03	0.03	I I	1 1	

DESTAIL   Serval wistly, Rev. Investment for status, compression of BVR and Dable   0.02   0.01   0.01   0.02   0.02   0.07	06/05/19 email w/atty. Re: disposition of DCNPP administration building	0.02	0.02	0.01		0.05	0.05		
Display   Disp									
1997/AV  20 mail Walth, Res 200 MPP position on Storage systems   0.00									
DSS/110  seview Motion for Party Status of SLO Mothers for Peace   0.08   0.08   0.08   0.08   0.08   0.08   0.08   0.07119   seview state Reget from SLO COUNTY to PCE   0.00   0.01   0.05			0.01						
Content   Cont		0.01		0.01	0.08				
DS2/11/21   Small w/atty, Ret PARP   CREAT									
Institution   Content		0.02	0.01	0.01	0.08				
155.16.15   review analyze video of RGE CGD Bill Uninons addressing California Assembly   0.55   0.25   0.35   1.15   1		0.02	0.01						
SSS/RB/S   read + review DR of DRA to PRC I re-Dector		٥٢٢	0.25						
DSS/07/19   email w/atty, Re. PAG Licensing of Interim waste storage for Holtec   0.01   0.01   0.03   0.05   0.									
0.5056/19   meeting with attorney to review case strategy									
10.504.18   email w/ulty, Re: Crano presentation and Plan 36									<del>                                     </del>
15.56(3)    meet in Sacramento with CEC staff and Atty.   0.33   0.33   0.33   0.33   0.35									
55/63/19 attend Spent Fuel Workshop at California Energy Commission w/PG&E   0.96   0.38   0.57   1.91   1.91   1.91   1.91   1.91   1.91   1.95	7 7 1	0.04		0.02				<u> </u>	<del>                                     </del>
1,05,002,10   read+ review DR (NOA) of PGE SONGS benchmarking trip on CEP + docom   1,05,002,10	,	0.06		0.57					<del>                                     </del>
DSDOING   TRAVEL SLOSAC for PCE Spent Fuel Workshop at CEC (172 hourly rate)   2.75   1.00   1.25   5.00   5   5.00   5   5.00		0.96	0.38	0.57			1.91		<del>                                     </del>
1.55(1) -15  email w/atty, Re: PG&E pre-project plans   0.01   0.01   0.01   0.01   0.01   0.03   0.03   0.03   0.03   0.05							0		<del>                                     </del>
15/50/1/3  review PCE Decommissioning pre-project Plan for DCPP 2016-2024							5		<del>                                     </del>
DSJ01/15  review PCED Decommissioning pre-project Plan for DCPP 2015-2024   0.55   0.30   0.40   1.25   1.25   1.25   0.47   0									
Dol3/01/3   review supplemental Testimony of Nelson and PGE Data responses to TURN   0.15   0.15   0.15   0.15   0.15   0.17   0.17   0.07									
D4/29/19   email w/atty, Re: spent fuel workshop   0.01   0.01   0.01   0.02   0.03		0.55	0.30	0.40					
04/25/19   email w/atty. Re: Jearl Strickland Holtec report memo   0.01   0.01   0.02   0.03   0.0					0.15				
04/25/19   review data response: Strickland Holtec report memo   0.08   0.09   0.17									
04/21/9   transcribe DCDEP statements of Dr. Budntiz re: spent fuel pool transfers   1.50   1.00   2.50   2.5									
04/18/19   email w/atty. Re: CEC chair and Spent fuel workshop   0.01   0.01   0.01   0.02			0.09						
04/17/19   email w/atty. Re: Donna Gilmore and DOE litigation viz. ratepayer credits   0.02   0.02   0.02   0.02   0.04/15/19   cmail w/atty. Re: Exturbushina spent fuel pools   0.01   0.01   0.01   0.01   0.03	' '	1.50							
04/15/19   review PG&E supplemental Testimony per ALI request of 2/6/2019   0.01   0.01   0.01   0.03   0.03   0.03   0.03   0.03   0.04   0.01   0.01   0.01   0.01   0.03   0		0.01	0.01	0.01					
Od/15/19   email w/atty. Re: Fukushima spent fuel pools   O.01   O.01   O.01   O.01   O.03   O.03   O.03   O.03   O.04   O.01   O.01   O.01   O.01   O.01   O.03	04/17/19 email w/atty. Re: Donna Gilmore and DOE litigation viz. ratepayer credits						0.02		
04/11/19   email w/atty. Re: SLO M4P   0.01   0.01   0.01   0.01   0.01   0.03   0.03   0.03   0.03   0.04   0.07/19   email w/atty. Re: PGE supplemental Testimony   0.18   0.	04/15/19 review PG&E supplemental Testimony per ALJ request of 2/6/2019				0.15		0.15		
Od/07/19   email w/atty. Re: PGE supplemental Testimony   1.42   0.56   0.85   0.00   2.83   2.83   0.00	04/15/19 email w/atty. Re: Fukushima spent fuel pools	0.01	0.01	0.01					
04/02/19 attend and participate in PG&E workshop       1.42       0.56       0.85       0.00       2.83       2.83       2.83         04/01/19 email w/atty. Re: steve Malnight       0.01       0.01       0.01       0.01       0.01         04/01/19 review video of DCDEP presentation on Spent Fuel Pools by DCDEP PGE       1.00       0.25       0.75       2.00       2       0.42         03/28/19 phone conference w/Geesman re: PGE unquantified fuel pool risks       0.42       0.42       0.42       0.42         03/28/19 review video of DCDEP presentation on SFP by Budnitz and transcribe       1.00       1.00       2.00       2       0.42         03/28/19 phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks       0.75       0.75       0.75       0.75         03/26/19 prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements       0.15       0.04       0.14       0.33       0.33         03/20/19 review + analyze High Bridge Associates study of PGE Decom application       1.30       0.10       1.30       2.70       2.7         03/20/19 review + analyze PGE supplemental testimony re: modified scoping memo       0.13       0.25       0.25       0.25         03/20/19 email w/atty. Re: outsourcing decommissioning to contractors       0.01       0.01       0.01       0.01	04/11/19 email w/atty. Re: SLO M4P	0.01	0.01	0.01		0.03	0.03		
04/01/19 email w/atty. Re: steve Malnight         0.01         0.01         0.01         0.01           04/01/19 review video of DCDEP presentation on Spent Fuel Pools by DCDEP + PGE         1.00         0.25         0.75         2.00         2         0.42           03/28/19 phone conference w/Geesman re: PGE unquantified fuel pool risks         0.42         0.42         0.42         0.42           03/28/19 review video of DCDEP presentation on SFP by Budnitz and transcribe         1.00         1.00         2.00         2         0.42           03/27/19 phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks         0.75         0.75         0.75         0.75         0.75           03/26/19 prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements         0.15         0.04         0.14         0.33         0.33         0.33           03/20/19 review + analyze High Bridge Associates study of PGE Decom application         1.30         0.10         1.30         2.70         2.7         0.7	04/07/19 email w/atty. Re: PGE supplemental Testimony				0.18		0.18		
04/01/19       review video of DCDEP presentation on Spent Fuel Pools by DCDEP + PGE       1.00       0.25       0.75       2.00       2       0.42         03/28/19       phone conference w/Geesman re: PGE unquantified fuel pool risks       0.42       0.42       0.42       0.42         03/28/19       review video of DCDEP presentation on SFP by Budnitz and transcribe       1.00       1.00       2.00       2       0.42         03/27/19       phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks       0.75       0.75       0.75       0.75         03/26/19       prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements       0.15       0.04       0.14       0.33       0.33       0.33         03/20/19       review + analyze High Bridge Associates study of PGE Decom application       1.30       0.10       1.30       2.70       2.7       1.7	04/02/19 attend and participate in PG&E workshop	1.42	0.56	0.85	0.00	2.83	2.83		
03/28/19 phone conference w/Geesman re: PGE unquantified fuel pool risks  03/28/19 review video of DCDEP presentation on SFP by Budnitz and transcribe  1.00  1.00  2.00  2  03/27/19 phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks  03/26/19 prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements  03/20/19 review + analyze High Bridge Associates study of PGE Decom application  03/20/19 review + analyze NRC RIC presentations on decom lessons learned other sites  03/20/19 review + analyze PGE supplemental testimony re: modified scoping memo  03/20/19 email w/atty. Re: outsourcing decommissioning to contractors  03/19/19 email w/atty. Re: significance of Newsom statement re: PG&E behavior  0.01  0.01  0.01  0.02  0.04  0.04  0.05  0.075	04/01/19 email w/atty. Re: steve Malnight		0.01			0.01	0.01		
03/28/19 review video of DCDEP presentation on SFP by Budnitz and transcribe       1.00       1.00       2.00       2       0       0         03/27/19 phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks       0.75       <	04/01/19 review video of DCDEP presentation on Spent Fuel Pools by DCDEP + PGE	1.00	0.25	0.75		2.00	2		
03/27/19 phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks       0.75       0.75       0.75       0.75         03/26/19 prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements       0.15       0.04       0.14       0.33       0.33       0.33         03/20/19 review + analyze High Bridge Associates study of PGE Decom application       1.30       0.10       1.30       2.70       2.7       2.7       0.25	03/28/19 phone conference w/Geesman re: PGE unquantified fuel pool risks			0.42			0.42		
03/26/19 prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements       0.15       0.04       0.14       0.33       0.33       0.33       0.33         03/20/19 review + analyze High Bridge Associates study of PGE Decom application       1.30       0.10       1.30       2.70       2.7       0.27 <td>03/28/19 review video of DCDEP presentation on SFP by Budnitz and transcribe</td> <td>1.00</td> <td></td> <td>1.00</td> <td></td> <td>2.00</td> <td>2</td> <td></td> <td></td>	03/28/19 review video of DCDEP presentation on SFP by Budnitz and transcribe	1.00		1.00		2.00	2		
03/20/19 review + analyze High Bridge Associates study of PGE Decom application       1.30       0.10       1.30       2.70       2.7       2.7       0.25       0.	03/27/19 phone conference w/Geesman + CEC re: NRC vs NAS statements on SFP risks		0.75			0.75	0.75		
03/20/19 review + analyze NRC RIC presentations on decom lessons learned other sites       0.12       0.13       0.25       0.25       0.25       0.25         03/20/19 review + analyze PGE supplemental testimony re: modified scoping memo       0.25       0.25       0.25       0.25       0.25         03/20/19 email w/atty. Re: outsourcing decommissioning to contractors       0.01       0.01       0.01       0.01       0.01         03/19/19 email w/atty. Re: significance of Newsom statement re: PG&E behavior       0.01       0.01       0.03       0.03       0.03       0.03	03/26/19 prepare comparison of data graphs of PGE Plan 36 vs. CEC requirements	0.15	0.04	0.14		0.33	0.33		
03/20/19 review + analyze PGE supplemental testimony re: modified scoping memo       0.25       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.03       0	03/20/19 review + analyze High Bridge Associates study of PGE Decom application	1.30	0.10	1.30		2.70	2.7		
03/20/19 email w/atty. Re: outsourcing decommissioning to contractors       0.01	03/20/19 review + analyze NRC RIC presentations on decom lessons learned other sites	0.12		0.13		0.25	0.25		
03/19/19 email w/atty. Re: significance of Newsom statement re: PG&E behavior 0.01 0.01 0.01 0.03 0.03 0.03	03/20/19 review + analyze PGE supplemental testimony re: modified scoping memo				0.25	0.25	0.25		
	03/20/19 email w/atty. Re: outsourcing decommissioning to contractors				0.01	0.01	0.01		
	03/19/19 email w/atty. Re: significance of Newsom statement re: PG&E behavior	0.01	0.01	0.01		0.03	0.03		
03/19/19 review + analyze PGE supplemental spent fuel pool testimony addendum   0.75  0.25  0.50  1.50  1.50  1.5	03/19/19 review + analyze PGE supplemental spent fuel pool testimony addendum	0.75	0.25	0.50		1.50	1.5		
03/18/19 email w/atty. Re: PG&E non-profit decommissioning management	03/18/19 email w/atty. Re: PG&E non-profit decommissioning management		İ		0.02	0.02	0.02		
03/16/19 review DCISC motion for party status 0.08 0.08 0.08	03/16/19 review DCISC motion for party status				0.08	0.08	0.08		

02/00/1	email w/atty. Re: conflict of interest w/ Holtec contract	0.01	0.01	0.01		03	0.03		T 1	
		0.01	0.01	0.01		03	0.03			
	email w/atty: Re: PGE bonueses, ALJ ruling and Karlin letter review DCDEP Vision Report filed by PG&E into record	0.01	0.01	0.01		25	0.03			
	. ,	0.15		0.10						
, ,	email w/atty. Re: Karlin-Wooruff emails			0.01		01	0.01	<del>-</del>		<del> </del>
	email w/atty. Re: responses to Scott Lathrop of DCDEP			0.01		01	0.01	<u> </u>		
	review + anotate DR response: PGE SFP dated 7/31/18 (internal report)	0.90	0.40	0.70		00	2			
	email w/atty. Re: Scott Lathrop and Jim Welsch	0.01	0.01	0.01		03	0.03			
	email w/atty. Re: PG&E study from 2017		0.01			01	0.01	<u> </u>		
	email w/atty. Re: response to DCDEP	0.01	0.01	0.01		03	0.03	<u> </u>		
	research Indian Point cask loading campaign schedule + comparison w/PGE	0.70		0.30		00	1			
	attend + participate in DCISC meeting	1.50	0.60	0.90		00	3			
	attend + participate in DCISC meeting	4.13	1.65	2.47		25	8.25			
	meeting w/ Atty. And Alex Karlin (ex-NRC) re: PG&E spent fuel strategies	0.38	0.15	0.22		75	0.75			
	email w/atty. Re: DCDEP questions/responses; tour of Diablo	0.01	0.01	0.01		03	0.03			
02/26/1	strategy session with attorney Geesman	0.88	0.35	0.52	1	75	1.75			
02/25/1	research and locate other reactors with site specific vs. general ISFSI licenses	0.22		0.20		42	0.42			
02/25/1	research + review spent fuel pool island heat decay times from Testimony	0.18		0.15		33	0.33			
02/23/1	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	2.00	0.50	1.00	3	50	3.5			
02/23/1	email w/atty. Re: Holtec role in decommissioning	0.03	0.01	0.02	C	06	0.06			
02/22/1	email w/atty. Re: DCDEP SNF workshop	0.01	0.01	0.01	C	03	0.03			
02/22/1	attend PGE spent fuel storage workshop + presentation of DCDEP in SLO	4.50	1.50	2.00	8	00	8			
02/20/1	email w/atty. Re: DCISC meeting	0.01	0.01	0.01	C	03	0.03			
02/19/1	email w/atty. Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01	C	03	0.03			
02/18/1	email w/atty. Re: DCISC statement on spent fuel cask transfers	0.01	0.01	0.01	C	03	0.03			
02/16/1	email w/atty. Re: NRC PSDAR requirements, NRC re: SFP remvoal durin decom	0.05	0.02	0.05	C	12	0.12			
02/15/1	log + transcribe 50 minute PGE presentation to DCISC re: spent fuel transfer	1.00		0.50	1	50	1.5			
02/14/1	email w/atty. Re: IEPR scope + DCDEP workshops; DSISC on expediting SNF	0.03	0.01	0.02	C	06	0.06			
02/13/1	email w/atty. Re: DCISC statements on Spent Fuel Transfer	0.01	0.01	0.01	C	03	0.03			
02/12/1	email w/atty. Re: Strickland prospects; NRC cask license, SWRCB waiver?	0.02	0.01	0.02	C	05	0.05			
	review PHC Transcript				0.10	10	0.1			
	review PGE replies to A4NR Data Request 1	0.15		0.10	C	25	0.25			
	TRAVEL SAC-SLO return from PHC + CEC Staff meetings (@ 1/2 hourly rate)				4.00 4	00	4			
	meeting with attorney + CEC staff in Sacramento re: PGE collaboraiton fails	0.50	0.20	0.30	1	00	1			
	meeting with attorney + Al Pak for strategy session following PHC	0.50	0.20	0.30		00	1			
	attend PHC @ CPUC	0.48	0.19	0.28	C	95	0.95			
	meeting with atty. + PGE counsel re: defferal of contempt issue		0.16		0	16	0.16			
	TRAVEL SLO-San Francisco for PHC (@ 1/2 hourly rate)	1.50	1.00	1.50		00	4			
	review Data Request replies: NSOC reports to PGE	1.00		0.50		50	1.5			
	research + analyze reports on expedited fuel transfer at other reactors	1.33	0.17	0.50		00	2	1	<del>                                     </del>	
	email w/atty. Re: cask designs, DCDEP workshos, NRC + PGE bankruptcy	0.03	0.01	0.02		06	0.06			
	email w/atty. Re: NRDC stance on SNF transfer, upcoming DCDEP workshops	0.03	0.01	0.02		06	0.06		<del>                                     </del>	
	email w/atty. Re: Alex Karlin positions on expedited transfer of spent fuel	0.01	0.01	0.01		03	0.03			
	research + analyze reports + articles on dangers of spent fuel pools for atty.	1.00	0.01	1.00		00	2			
	email w/atty. Re: Strickland in 2014 DCISC meeting re: license amendment	0.02	0.01	0.01		04	0.04	+ + + + + + + + + + + + + + + + + + + +	+ + + + + + + + + + + + + + + + + + + +	
	research + locate local Emergency Services commitment from Joint Proposal	0.02	0.01	0.01		17	0.17			
	review PGE reply to A4NR Protest	0.11	0.11	0.11		33	0.33			
01/26/1	Treview I OL Tepty to Attitit Flotest	0.11	0.11	0.11		JJ	0.33	1	1	

1/28/19 review PGE reply to Protests				0.25	0.25	0.25		
1/23/19 Tour of Diablo Canyon facility w/CPUC commissioner, ALJ and staff	3.46	1.38	2.08		6.92	6.92		
1/22/19 TRAVEL from SONGS to DCNPP (@ 1/2 hourly rate)	2.84	1.14	1.70		5.68	5.68		
01/18/19 read + notate MacFarlane dissent to NRC study of expedited transfer	0.40		0.35		0.75	0.75		
01/18/19 read + notate; take excerpts from NAS Spent Fuel Pool study update 2014			0.70		0.70	0.7		
01/17/19 read + notate National Academies Spent Fuel Pool study update 2014			0.80		0.80	0.8		
01/17/19 email w/atty. Re: Pilgrim license transfer to Holtec	0.01	0.01	0.01		0.03	0.03		
01/16/19 read/ notate reasearch from National Academies Spent Fuel Pool study 2006			2.00		2.00	2		
01/16/19 email w/atty. Re: protest, cost estimate changes in PGE Testimony	0.02	0.01	0.02		0.05	0.05		
01/14/19 email w/atty. Re: Diablo and Cal State Lands Commission	0.01	0.01	0.01		0.03	0.03		
01/13/19 email w/atty. Re: Strategy for January-February 2019	0.01	0.01	0.01		0.03	0.03		
01/12/19 email w/atty. Re: initial NAS study on spent fuel pool vulnerabilty			0.03		0.03	0.03		
01/11/19 email w/atty. Re: filing protest	0.01	0.01			0.02	0.02		
01/10/19 review + proofread Protest draft	0.10	0.10	0.10		0.30	0.3		
01/09/19 email w/atty. Re: questions for Protest	0.01	0.01			0.02	0.02		
01/09/19 review + analyze Vol. 1 Chapters 3-4 of PGE testimony filing	0.90	0.30	0.40		1.60	1.6		
01/08/19 review + analyze Vol. 1 chapters 1-3 of PG&E testimony filing	0.80	0.40	0.66		1.86	1.86		
01/08/19 review "Science" article on expedited spent fuel transfer benefits	0.17				0.17	0.17		
01/08/19 review DCDEP strategic vision report for decom oversight-SFP expediting	0.80		0.60		1.40	1.4		
01/02/19 research + locate background on Holtec high-burnup waste casks + loading	0.60		0.40	$\overline{}$	1.00	1		
01/02/19 email w/atty. Re: NRC conference on Holtec casks	0.02	0.01	0.01	-	0.04	0.04		
12/26/18 email w/atty. Re: NRC licensing 3yr cask loading + DCDEP transcript	0.01	0.01	0.01		0.03	178.64 total	2019 hours (includes 34.68 travel)	0.03
12/24/18 email w/atty. Re: DCDEP transcript	0.01		0.01	-	0.02	+	<u> </u>	0.02
12/20/18 conference call w/atty. Geesman; strategy for case; assignment of tasks	0.42	0.17	0.25		0.84			0.84
12/18/18 Read Testimony Vol. 1, introduction + Chapter 6-Spent Fuel	0.25	0.08	0.17		0.50			0.5
12/18/18 Read NDCTP Application intro and summary request	0.20	0.10	0.15		0.45			0.45
12/17/18 email w/atty. Re: strategy for case; viz. GRC?	0.01	0.01	0.01		0.03			0.03
12/14/18 get transcript DCDEP meeting; find + annotate comment re: 3 yr cask transfer	0.40	0.10	0.25		0.75			0.75
12/13/18 email w/atty. Re: cask loading	0.01	0.01	0.01		0.03			0.03
12/12/18 email w/atty. Re: comparison of DCNPP DCE w/Palos Verde in Arizona	0.05			$\vdash$	0.05	+		0.05
12/11/18 email w/atty. Re: increase in DCE + NDCTP rates	0.08			-	0.08	+		0.08
12/11/18 conference call w/atty. Geesman re: pre-filing brief	0.38			$\overline{}$	0.38	+		0.38
12/08/18 email w/atty. Re: PGE conference call	0.01	0.01		-	0.02	+		0.02
11/26/18 conference all w/atty. Geesman re: results of PGE study on SNF transfer	0.36	0.36		$\overline{}$	0.72	+		0.72
11/26/18 teleconference with PG&E re: SNF transfer study	0.36	0.36		-	0.72	+		0.72
11/12/18 email w/atty. Re: conference call w/PGE on accelerated transfer to casks	0.01	0.01		$\overline{}$	0.02	+		0.02
10/16/18 email w/atty. Re: Possible PGE meeting to discuss SNF transfer study	0.01	0.01			0.02			0.02
10/10/18 email w/atty. Re: questions to ask at DCISC re: accelerated SNF transser casks	0.02			$\overline{}$	0.02	+		0.02
								4.68 total 2018 hours
SUBTOTALS	85.20	37.37	65.15 2	21.70				
GRAND TOTAL					209.42			

	A.18-12-008 Time Records of ALVIN PAK					
		excess costs of	Fail to comply	Deficient risk	General	
DATE	ACTIVITY	wet SNF storage	w.D.17-05-013	assessment		
			D.17-05-020			
						0.00
						0.00
02/07/19	TRAVEL San Francisco to San Diego re: CPUC PHC + client meeting (1/2 rate)				2.00	2.00
02/06/19	meeting with Geesman + Clients re: ligitation positions following PHC	0.50	0.20	0.30		1.00
02/06/19	attend PHC @ CPUC	0.48	0.19	0.28		0.95
02/06/19	meeting with atty. + PGE counsel re: defferal of contempt issue		0.16			0.16
02/06/19	TRAVEL San Diego to San Francisco re: CPUC PHC + client meeting (1/2 rate)				2.00	2.00
02/05/19	Review A4NR Protest	0.08	0.04	0.08		0.20
02/05/19	Review PG&E reply to A4NR Protest	0.04	0.02	0.04		0.10
02/05/19	Review PG&E PHC Statement	0.08	0.04	0.08		0.20
02/05/19	Review PG&E response to A4NR Data Requests	0.15	0.10	0.15		0.40
	SUBTOTALS	1.33	0.75	0.93	4.00	·
	GRAND TOTAL					7.01

		A4NR Expense Recap for A.18-12-008			
D.4.TE	CAT		DUDDOGE	5057	DECEMBE
DATE	CAT	DESCRIPTION	PURPOSE	COST	RECEIPT
012119	TOLL	Fastrak Bridge toll (Geesman)	DCNPP site tour	7.00	Attach. B
012319	PARK	Fastrak Airport Parking (Geesman)	DCNPP site tour	75.00	Attach. B
012319	AIRFARE	United roundtrip SLO-SFO (Geesman)	DCNPP site tour	253.20	Attach. B
020519	RAIL	Amtrak SLO-SJC (Becker+Weisman)	PHC 02/06/19		Visa 02-2019
020519	RAIL	CalTrain SJC-SF (Becker)	PHC 02/06/19		Visa 02-2019
020519	RAIL	Caltrain SJC-SF (Weisman	PHC 02/06/19		Visa 02-2019
020519 020519	TAXI	Yellow Cab SF (taxi)	PHC 02/06/19 PHC 02/06/19		Visa 02-2019 Visa 02-2019
020519	HOTEL HOTEL	Whitcomb San Francisco PHC (Becker) Whitcomb San Francisco PHC (Weisman)	PHC 02/06/19		Visa 02-2019 Visa 02-2019
020519	TAXI	SFR Taxi 1548 (taxi)	meet CEC staff		Visa 02-2019 Visa 02-2019
020719	TAXI	TAXI sq Abdul Rauf San Fran. (Becker)	meet CEC staff		Visa 02-2019
020719	RAIL	Amtrak (Richmond-SAC) Becker + Weisman			Visa 02-2019
020719	HOTEL	Marriott Marquis San Francisco (Pak)	PHC / CEC mt		Attach. A
020719	HOTEL	Marriott Marquis San Francisco (Becker)	PHC / CEC mt		Attach. A
020719	HOTEL	Marriott Marquis San Francisco (Weisman)	PHC / CEC mt	740.02	Attach. A
020819	RAIL	SAC-Berkeley rtrn fromPHC/CEC mt. (Beck	PHC / CEC mt	24.65	Visa 02-2019
020819	RAIL	SAC-SLO rtrn from PHC/CEC mt. (Weismar			Visa 02-2019
022819	HOTEL	Ocean Palms Motel (Geesman) Pismo Beach			Attach. B
032719		Southwest San Diego-SAC roundtrip (Becke			Visa 04-2019
050219	RAIL	Amtrak SLO-SAC (CEC) (Weisman)	CEC SFP wkshp		Visa 05-2019
050219	AIR	Southwest BUR-SAC (CEC) Becker	CEC SFP wkshp		Visa 05-2019
050419	HOTEL	Holiday Inn Express (SAC) (CEC) (Weisman			Attach. A
050419	HOTEL	Holiday Inn Express (SAC)(CEC) (Becker)	CEC SFP wkshp		Attach. A
050419	PARK	Bob Hope Airport Parking, Burbank (Becker			Visa 05-2019
080819	HOTEL	San Luis Inn & Suites SLO (Geesman)	SLO PPH + info mt.		Attach. B
092419 092419	HOTEL HOTEL	Holiday Inn Golden Gateway (SF) (Geesman			Attach. A
092419	HOTEL	Holiday Inn Golden Gateway (SF) (Al Pak) Holiday Inn Golden Gateway (SF) (Weismar			Attach. A Attach. A
092019	HOTEL	Holiday Inn Golden (SF) (Becker) (pro-rata			Attach. A
092219	TAXI	SQ *HICHAM MOULOUA (Taxi-SF)	Evidentiary Hearings		Visa 10-2019
092519	COPIES	Staples (SF) (testimony+exhibits)	Evidentiary Hearings		Visa 10-2019
092219	COPIES	FEDex Office (SF) (testimony+exhibits)	Evidentiary Hearings		Attach. A
092219	RAIL	CalTrain SJC-SF (Becker)	Evidentiary Hearings		Visa10-2019
092219	RAIL	Caltrain SJC-SF (Weisman)	Evidentiary Hearings	10.50	Visa10-2019
092619	RAIL	Amtrak SJC-SLO (Weisman)	Evidentiary Hearings	59.00	Visa10-2019
100919	RAIL	Amtrak SLO-SJC-SAC (Weisman)	SWRCB+CEC mtgs.	57.00	Visa10-2019
100919	TAXI	SQ *TAXI SERVICE SAC (Weisman)	SWRCB+CEC mtgs.	9.60	Visa10-2019
101019	HOTEL	Holiday Inn Express (SAC) ( (Weisman)	SWRCB+CEC mtgs.		Attach. A
101019	TAXI	CMT SACRAMENTO Taxi	SWRCB+CEC mtgs.		Visa10-2019
101119	RAIL	Amtrak GAC-SJC-SLO (Weisman)	SWRCB+CEC mtgs.		Visa10-2019
101119	HOTEL	Holiday Inn Express (SAC) (Becker)	SWRCB+CEC mtgs.	399.02	Attach. A
		A4NR TOTAL EXPENSES A.18-12-008		10860.40	
		A4NK TOTAL EXPENSES A.18-12-008		10800.40	
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VISA 02-2019

				0.40					
March 2019									
S	M	Т	W	Т	F	S			
24	25	26	27	28	1	2			
3	4	5	6	7	8	9			
10	11	12	13	14	15	16			
17	18	19	20	21	22	23			
24	25	26	27	28	29	30			
31	1	2	3	4	5	6			

New Balance	
Minimum Payment Due	•
Payment Due Date	

Late Payment Warning: If we do not receive your minimum

03/16/19

**Minimum Payment Warning:** Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

## payment by the due date, you may have to pay up to a \$39 late fee. Minimum Payment Warning: Enroll in Auto-Pay and avoid missing

### **ACCOUNT SUMMARY**

Account Number:	
Previous Balance	4
Payment, Credits	
Purchases	
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	<u>\$0.00</u>
New Balance	
Opening/Closing Date	01/23/19 - 02/22/19
Credit Limit	
Available Credit	
Cash Access Line	
Available for Cash	
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

# SOUTHWEST AIRLINES RAPID REWARDS CARD SUMMARY

Southwest	1/0
- Total Rapid Rewards transf.	to
+ 2X Points for Southwest partner purchases	4,555
+ 2X Pts for Southwest purchases	158
+ Points earned on purchases	3,436

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

#### YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$6,375.70 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

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Page 1 of 3

\$

01868 MA DA 65731

05310000010006573101



P.O. BOX 15123 WILMINGTON, DE 19850-5123 For Undeliverable Mail Only

AUTOPAY IS ON

See Your Account Messages for details.

\_\_\_\_\_Amount Enclosed
AUTOPAY IS ON

65731 BEX 9 05319 C ROCHELLE M BECKER ALLIANCE FOR NUCLEAR RESPONSI PO BOX 1328 SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE PO BOX 6294 CAROL STREAM IL 60197-6294









## **ACCOUNT ACTIVITY**

Date of ransaction	Merchant Name or Transaction Description	\$ Amount
		ŧ
1/31	AMTRAK .COM 0310619049920 WASHINGTON DC 020519 1 T SLO SJC	72.00
	020010111 0200 000	_
2/05	YELLOW CAB SF 415-8394600 CA	11.45
2/05	CALTRAIN 1031 CNT OFFIC SAN CARLOS CA	4.75
2/05	CALTRAIN 1031 CNT OFFIC SAN CARLOS CA	10.50
2/		
2/07	SQ *ABDUL RAUF Sacramento CA	10.00
2/06	HOTEL WHITCOMB SAN FRANCISCO CA	295.96
2/06	HOTEL WHITCOMB SAN FRANCISCO CA	310.81
2/06	SFR TAXI 1548 SAN FRANCISCO CA	14.00
2/07	AMTRAK .COM 0370672132872 WASHINGTON DC	51.30
	020619 1 U RIC SAC	
2/08	AMTRAK .COM 0380655126163 WASHINGTON DC 020819 1 Y SAC SLO	57.00
_		
		₹
2/08	AMTRAK 0393392112180 SACRAMENTO CA 020819 1 U SAC BKY	24.65
		=
		Ī
	040819 1 Q SAN MCI	
	2 Q MCI DCA	









May 2019						
S	М	Т	W	Т	F	S
28	29	30	1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	1
2	3	4	5	6	7	8

New Balance
Minimum Payment Due
\$42.00
Payment Due Date
05/16/19

Late Payment Warning: If we do not receive your minimum payment by the due date, you may have to pay up to a \$39 late fee.

**Minimum Payment Warning:** Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

## **ACCOUNT SUMMARY**

\$0.00
\$0.00
\$0.00
<u>\$0.00</u>
03/23/19 - 04/22/19
\$0.00
\$0.00

# SOUTHWEST AIRLINES RAPID REWARDS CARD SUMMARY

+ Points earned on purchases	2,733
+ 2X Pts for Southwest purchases	1,358
+ 2X Points for Southwest partner purchases	1,711
- Total Rapid Rewards transf.	to
Southwest	5,802

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

#### YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$4,266.79 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

0000001 FIS33339 C 1 0460 Y 9 22 19/04/22

Page 1 of 3

\$

01868 MA DA 65975

11210000010006597501



P.O. BOX 15123 WILMINGTON, DE 19850-5123 For Undeliverable Mail Only

AUTOPAY IS ON See Your Account Messages for details. Payment Due Date: New Balance: Minimum Payment: 05/16/19

Account number:

\_\_\_\_\_Amount Enclosed
AUTOPAY IS ON

65975 BEX 9 11219 C ROCHELLE M BECKER ALLIANCE FOR NUCLEAR RESPONSI PO BOX 1328 SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE PO BOX 6294 CAROL STREAM IL 60197-6294







## **ACCOUNT ACTIVITY**



2019 Totals Year-to-Date	
charged in 2019 Total interest charged in 2019	\$0.00 \$0.00

Year-to-date totals do not reflect any fee or interest refunds you may have received.

## **INTEREST CHARGES**

Your Annual Percentage Rate (APR) is the annual interest rate on your account.

Balance Type	Annual Percentage Rate (APR)	Balance Subject To Interest Rate	Interest Charges	
PURCHASES				
Purchases	14.15%(v)(d)	- 0 -	- 0 -	
CASH ADVANCES				
Cash Advances	27.24%(v)(d)	- 0 -	- 0 -	

ROCHELLE M BECKER Page 2 of 3 Statement Date: 04/22/19 0000001 FIS33339 C 1 Y 9 22 19/04/22 11210000010006597502 Page 2 of 3 01868 MA DA 65975











Minimum Payment Due \$25.00
Payment Due Date 06/16/19

Late Payment Warning: If we do not receive your minimum payment by the due date, you may have to pay up to a \$39 late fee.

**Minimum Payment Warning:** Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

### **ACCOUNT SUMMARY**

Account Number:	
Previous Balance	
Payment, Credits	
Purchases	
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	<u>\$0.00</u>
New Balance	
Opening/Closing Date	04/23/19 - 05/22/19
Credit Limit	
Available Credit	
Cash Access Line	
Available for Cash	
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

# SOUTHWEST AIRLINES RAPID REWARDS CARD SUMMARY

VISA 05-2019

+ Points earned on purchases	1,615
+ 2X Pts for Southwest purchases	1,038
+ 2X Points for Southwest partner purchases	0
- Total Rapid Rewards transf.	to

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

#### YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$2,133.54 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

See section titled 'Account Information Reported to Credit Bureau' for a new Disputes mailing address.

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Y 9 22 19/05/22

Page 1 of 2

01868 MA DA 36049

14210000010003604901



P.O. BOX 15123 WILMINGTON, DE 19850-5123 For Undeliverable Mail Only

AUTOPAY IS ON See Your Account Messages for details. Payment Due Date: New Balance: Minimum Payment: 06/16/19 \$25.00

Account number:

\$\_\_\_\_\_Amount Enclosed
AUTOPAY IS ON

36049 BEX 9 14219 C ROCHELLE M BECKER ALLIANCE FOR NUCLEAR RESPONSI PO BOX 1328 SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE PO BOX 6294 CAROL STREAM IL 60197-6294



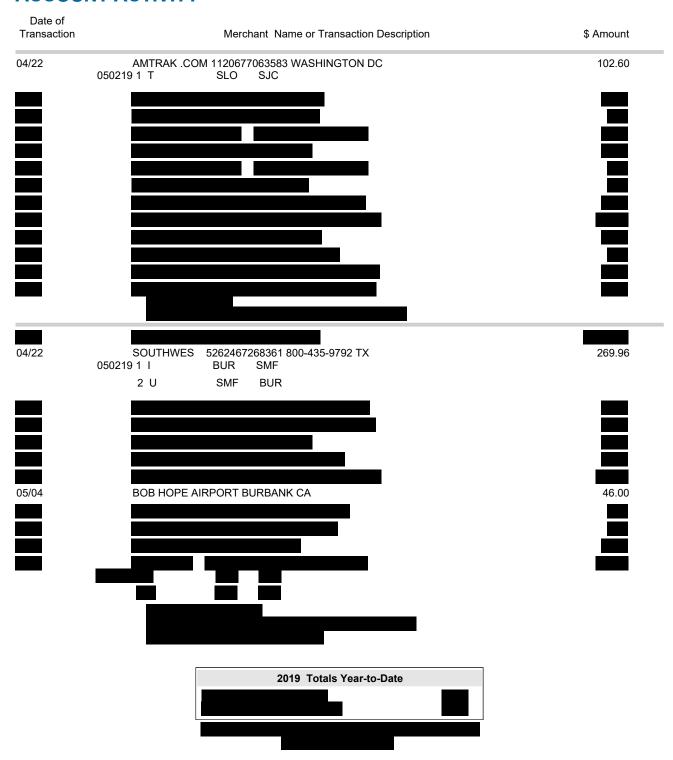




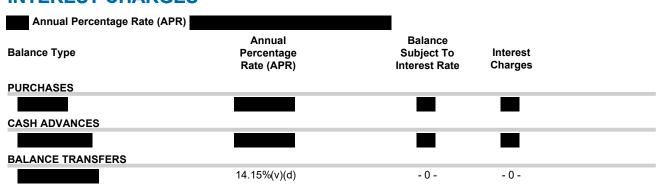


30 Days in Billing Period

## **ACCOUNT ACTIVITY**



### **INTEREST CHARGES**



(v) = Variable Rate

(d) = Daily Balance Method (including new transactions)

(a) = Average Daily Balance Method (including new transactions)

Please see Information About Your Account section for the Calculation of Balance Subject to Interest Rate, Annual Renewal Notice, How to Avoid Interest on Purchases, and other important information, as applicable.

ROCHELLE M BECKER

Page 2 of 2

Statement Date: 05/22/19

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Y 9 22 19/05/22

Page 2 of 2

01868 MA DA 36049 14210000010003604902









	ı	Nove	mber	201	9	
S	М	Т	W	Т	F	S
27	28	29	30	31	1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
1	2	3	4	5	6	7

New Dalatice
Minimum Payment Due
\$47.00
Payment Due Date
11/16/19
11/10/13

Late Payment Warning: If we do not receive your minimum payment by the due date, you may have to pay up to a \$39 late fee.

Minimum Payment Warning: Enroll in Auto-Pay and avoid missing a payment. To enroll, call the number on the back of your card or go to the web site listed above.

## **ACCOUNT SUMMARY**

Account Number:	
Previous Balance	
Payment, Credits	
Purchases	
Cash Advances	\$0.00
Balance Transfers	\$0.00
Fees Charged	\$0.00
Interest Charged	<u>\$0.00</u>
New Balance	
Opening/Closing Date	09/23/19 - 10/22/19
Credit Limit	
Available Credit	
Cash Access Line	
Available for Cash	
Past Due Amount	\$0.00
Balance over the Credit Limit	\$0.00

## **SOUTHWEST AIRLINES RAPID REWARDS CARD SUMMARY**

4,682**10-2019** + Points earned on purchases + 2X Pts for Southwest purchases + 2X Points for Southwest partner purchases 0 - Total Rapid Rewards transf. to **Southwest** 4,682

Learn more about your Rapid Rewards® Credit Card at www.chase.com/southwest. View point totals and redeem at www.southwest.com/rraccount. Call 1-800-I-FLY-SWA or visit www.southwest.com to book flights.

Earn 2 Rapid Rewards® Points per \$1 spent on flights purchased directly through Southwest Airlines® and on participating Rapid Rewards Hotel and Rental Car partner purchases. (like Marriott, Hyatt, Hertz and Avis) Escape faster by earning 1 point per \$1 on all other purchases.

#### YOUR ACCOUNT MESSAGES

Your next AutoPayment for \$4,706.35 will be deducted from your account and credited on your due date (previous day if your due date falls on a Saturday). Any payment or other credit posted to your account prior to your AutoPay payment being processed will be deducted from the AutoPayment amount identified above.

& Item was transferred from lost / stolen account.

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Y 9 22 19/10/22

Page 1 of 3

01868 MA DA 67449

29510000010006744901



P.O. BOX 15123 WILMINGTON, DE 19850-5123 For Undeliverable Mail Only

**AUTOPAY IS ON** See Your Account

Payment Due Date: New Balance: Messages for details.

11/16/19

Account number:

\$ Amount Enclosed AUTOPAY IS ON

67449 BEX 9 29519 C ROCHELLE M BECKER ALLIANCE FOR NUCLEAR RESPONSI PO BOX 1328 SAN LUIS OBISPO CA 93406-1328

CARDMEMBER SERVICE CAROL STREAM IL 60197-6294









## **ACCOUNT ACTIVITY**

Date of Fransaction	Merchant Name or Transaction Description	\$ Amount
0/16	AUTOMATIC PAYMENT - THANK YOU	-1,281.38
9/22	& SQ *HICHAM MOULOUA SAN FRANCISCO CA	13.00
)/25	STAPLES 00108183 SAN FRANCISCO CA	26.02
		ŧ
_	<del></del>	
	ROCHELLE M BECKER TRANSACTIONS THIS CYCLE (CARD 8121) \$1854.59 INCLUDING PAYMENTS RECEIVED	_
9/22	& FEDEX OFFIC28900002899 SAN FRANCISCO CA	272.28
2/00	A CALEBANA CONTROLLO CANADA CAL	10.50
9/22	& CALTRAIN 1031 CNT OFFIC SAN CARLOS CA	10.50
9/22	& CALTRAIN 1031 CNT OFFIC SAN CARLOS CA	4.75
)/24	AMTRAK .COM 2670671615209 WASHINGTON DC	59.00
	92619 1 J SJC SLO	
)/08	AMTRAK .COM 2810672620036 WASHINGTON DC	57.00
1	00919 1 T SLO SJC	
)/09	SQ *TAXI SERVICE Sacramento CA	9.60
	AMTRAK .COM 2810687607143 WASHINGTON DC	40.00
	01119 1 U GAC SJC	
	UTT19 T U GAC SJC	
	UTTT9 T U GAC SJC	
	UTT19 T U GAC SJC	
	UTT19 T U GAC SJC	<b>!</b>
	UTTIET U GAC SJC	
	CMT SACRAMENTO 27680016 SACRAMENTO CA	12.30
		12.30
0/08		
		12.30

ROCHELLE M BECKER Page 2 of 3 Statement Date: 10/22/19 Y 9 22 19/10/22 Page 2 of 3 0000001 FIS33339 C 1 01868 MA DA 67449 29510000010006744902

Thank you for choosing the San Francisco Marriott Marquis for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (866) 435-7627 or mbs.customer.svc@marriott.com.

Make another reservation on Marriott.com >>

Marriott Bonvoy™ members may receive this email automatically after every stay.

Modify your email preferences >>

#### **Summary of Your Stay**

**Hotel: San Francisco Marriott Marquis** 

780 Mission Street

San Francisco, California 94103

USA

(415) 896-1600

**Guest: BECKER/ROCHELLE** 

ALLIANCE FOR NUCLEAR Resp

PO 1328

SAN LUIS OBISPO, CA 93406

**USA** 

Dates of stay: Feb 06, 2019 - Feb 07, 2019

Guest number: 49028

Marriott Bonvoy™ number: XXXXX2188

Room number: 3444 Group number:

Date	Description	Reference	Charges	Credits
02/06/19	TELECOM	BASEHSIA	0.00	
02/06/19	ROOM	3444, 1	636.00	
02/06/19	ROOM TAX	3444, 1	89.04	
02/06/19	CA TRSM	3444, 1	0.67	
02/06/19	SF TRSM	3444, 1	14.31	
02/07/19	Payment - Visa XXXXXXXXXXXX8121	ROOM C/O		740.02

Total balance 0.00 USD

Treat yourself to the comfort of Marriott Hotels in your home.

#### **Important Information**

#### Do Not Reply to this Email

This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (415) 896-1600.

#### Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic

Thank you for choosing the San Francisco Marriott Marquis for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (866) 435-7627 or mbs.customer.svc@marriott.com.

Make another reservation on Marriott.com >>

Marriott Bonvoy™ members may receive this email automatically after every stay.

Modify your email preferences >>

#### **Summary of Your Stay**

**Hotel: San Francisco Marriott Marquis** 

780 Mission Street

San Francisco, California 94103

USA

(415) 896-1600

**Guest: BECKER/ROCHELLE** 

ALLIANCE FOR NUCLEAR Resp

PO 1328

SAN LUIS OBISPO, CA 93406

**USA** 

Dates of stay: Feb 06, 2019 - Feb 07, 2019

Guest number: 49029

**Marriott Bonvoy™ number:** XXXXX2188

Room number: 2446 Group number:

Date	Description	Reference	Charges	Credits
02/06/19	TELECOM	BASEHSIA	0.00	
02/06/19	ROOM	2446, 1	636.00	
02/06/19	ROOM TAX	2446, 1	89.04	
02/06/19	CA TRSM	2446, 1	0.67	
02/06/19	SF TRSM	2446, 1	14.31	
02/07/19	Payment - Visa XXXXXXXXXXXX121	XPRES		740.02

Total balance 0.00 USD

Treat yourself to the comfort of Marriott Hotels in your home.

#### **Important Information**

#### Do Not Reply to this Email

This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (415) 896-1600.

#### Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic

Thank you for choosing the San Francisco Marriott Marquis for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (866) 435-7627 or mbs.customer.svc@marriott.com.

Make another reservation on Marriott.com >>

Marriott Bonvoy™ members may receive this email automatically after every stay.

Modify your email preferences >>

#### **Summary of Your Stay**

**Hotel: San Francisco Marriott Marquis** 

780 Mission Street

San Francisco, California 94103

USA

(415) 896-1600

**Guest: BECKER/ROCHELLE** 

ALLIANCE FOR NUCLEAR Resp

0.00 USD

PO 1328

SAN LUIS OBISPO, CA 93406

**USA** 

Dates of stay: Feb 06, 2019 - Feb 07, 2019

Guest number: 49027

Marriott Bonvoy™ number: XXXXX2188

Room number: 2243 Group number:

Date	Description	Reference	Charges	Credits
02/06/19	TELECOM	BASEHSIA	0.00	
02/06/19	ROOM	2243, 1	636.00	
02/06/19	ROOM TAX	2243, 1	89.04	
02/06/19	CA TRSM	2243, 1	0.67	
02/06/19	SF TRSM	2243, 1	14.31	
02/07/19	Payment - Visa XXXXXXXXXXXX8121	XPRES		740.02

Treat yourself to the comfort of Marriott Hotels in your home.

#### **Important Information**

**Total balance** 

#### Do Not Reply to this Email

This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (415) 896-1600.

#### Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic



37 05-04-19

David Weisman 2180 Bayview Ave Morro-Bay 93442

Folio No.

246343

Room No. :

3016

A/R Number Group Code

Arrival Departure :

05-02-19 05-04-19

**United States** 

Company

: Buisness

Conf. No. :

25089675

Membership No. : PC Invoice No.

889361680

Rate Code: Page No. :

IDAAA 1 of 1

Date	Description		Charges	Credits
05-02-19	Room Accommodation		211.99	
05-02-19	Occupancy Tax		25.44	
05-02-19	Tourism Assessment		6.36	
05-03-19	Room Accommodation		191.99	
05-03-19	Occupancy Tax		23.04	
5-03-19	Tourism Assessment		5.76	
5-04-19	Visa			464.58
	XXXXXXXXXXXX8102			
our accou	for staying with us! Qualifying points for this stay will automatically be credited to nt. Please tell us about your stay by writing a review here - www.ihg.com/reviews.	Total	464.58	464.58
We look to	rward to welcoming you back soon.	Balance	0.00	

Gu	est	Sic	mat	ure:

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



37 05-04-19

Rochelle Becker 1037 Ritchie Rd **United States** 

Folio No.

246344

Room No. :

3020

Grover-Beach Us 93433

A/R Number Group Code

: Buisness

Departure : 05-04-19

Conf. No. : 26486526

05-02-19

Membership No.: PC

199568698

Rate Code: IDARP

Arrival

Invoice No.

Company

Page No. : 1 of 1

Date	Description		Charges	Credits
05-02-19	Room Accommodation *		193.99	
05-02-19	Occupancy Tax		23.28	
05-02-19	Tourism Assessment		5.82	
05-03-19	Room Accommodation		217.99	
05-03-19	Occupancy Tax		26.16	
05-03-19	Tourism Assessment		6.54	
5-04-19	Visa			473.78
	XXXXXXXXXXX8121			
our accou	for staying with us! Qualifying points for this stay will automatically be credite nt. Please tell us about your stay by writing a review here - www.ihg.com/revie		473.78	473.78
We look fo	rward to welcoming you back soon.	Balance	0.00	

Cuna	40		A.zua.
Gues	LO	lana	ture:

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



21

04-22-20

GEESMAN Room No. : 2219 Folio No. : 1189968 Rochelle Becker Arrival 09-23-19 Po 1328 A/R Number San Luis Obispo 93406 Departure : 09-24-19 Group Code **United States** Conf. No. : 41073216 Company Rate Code: IDAAA Membership No.: PC 199568698 Page No. : 1 of 1 Invoice No.

Date		Description		Charges	Credits
09-23-19	*Accommodation			195.00	
09-23-19	Occupancy Tax			27.30	
09-23-19	Tourism District Assessment	i e		4.39	
09-23-19	State Tourism Assessment			0.20	
09-23-19	Overnight Parking			40.00	
09-23-19	Parking Tax			5.63	
09-24-19	Visa	XXXXXXXXXXXXX8121			272.52
Thank you	for staying with us! Qualifying	points for this stay will automatically be credited to by by writing a review here - www.ihg.com/reviews.	Total	272.52	272.52
We look fo	orward to welcoming you back s	oon.	Balance	0.00	

Guest Signature:

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.





21 04-22-20

PAK Room No. : 2422 Rochelle Becker Folio No. : 1189865 : 09-22-19 Arrival Po 1328 A/R Number San Luis Obispo 93406 Departure : 09-24-19 Group Code **United States** Conf. No. : 44574665 Company Rate Code: IDAAA Membership No. : PC 199568698 Page No. : 1 of 1 Invoice No.

Date		Description		Charges	Credits
09-22-19	*Accommodation			245.00	
9-22-19	Occupancy Tax			34.30	
9-22-19	Tourism District Assessment			5.51	
9-22-19	State Tourism Assessment			0.25	
9-23-19	*Accommodation			297.00	
9-23-19	Occupancy Tax			41.58	
9-23-19	Tourism District Assessment			6.68	
9-23-19	State Tourism Assessment			0.30	
9-24-19	Visa	XXXXXXXXXXXX6451			630.62
hank you our accou	for staying with us! Qualifying p int. Please tell us about your stay	points for this stay will automatically be credited to by writing a review here - www.lhg.com/reviews.	Total	630.62	630.62
We look fo	orward to welcoming you back so	on.	Balance	0.00	

Guest Signature:

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.





94

04-22-20

WEISMAN Room No. : 2614 Folio No. : 1190467 Rochelle Becker Arrival : 09-22-19 Po 1328 A/R Number San Luis Obispo 93406 Departure : 09-26-19 Group Code **United States** Conf. No. : 45364807 Company Rate Code: IDAAA 199568698 Membership No. : PC Page No. : 1 of 1 Invoice No.

Date		Description	THE THE OWNER WHEN THE PARTY OF	Charges	Credits
09-22-19	*Accommodation			245.00	
9-22-19	Occupancy Tax			34.30	
9-22-19	Tourism District Assessment			5.51	
9-22-19	State Tourism Assessment			0.25	
9-23-19	*Accommodation			297.00	
9-23-19	Occupancy Tax			41.58	
9-23-19	Tourism District Assessment			6.68	
9-23-19	State Tourism Assessment			0.30	
9-24-19	*Accommodation			460.00	
9-24-19	Occupancy Tax			64.40	
9-24-19	Tourism District Assessment			10.35	
9-24-19	State Tourism Assessment			0.46	
9-25-19	*Accommodation			460.00	
9-25-19	Occupancy Tax			64.40	
9-25-19	Tourism District Assessment			10.35	
9-25-19	State Tourism Assessment			0.46	
9-26-19	Visa	XXXXXXXXXXXX6451			1,701.04
hank you our accou	hank you for staying with us! Qualifying points for this stay will automatically be credited to our account. Please tell us about your stay by writing a review here - www.ihg.com/reviews.		Total	1,701.04	1,701.04
	rward to welcoming you back so		Balance	0.00	

Guest Signature:

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



04-22-20 107

Rochelle Becker

Po 1328

San Luis Obispo 93406

**United States** 

Folio No.

1191449

Becker pg. 10f2

Room No. : 2523

: 09-22-19

A/R Number

Group Code

Arrival

Departure : 09-30-19

Company

199568698

Rate Code: IDAAA

Conf. No. : 41678291

Membership No. : PC Invoice No.

Page No. : 1 of 2

Date	Description	Charges	Credits
9-22-19	*Accommodation	245.00	
9-22-19	Occupancy Tax	34.30	
9-22-19	Tourism District Assessment	5.51	
9-22-19	State Tourism Assessment	0.25	
9-23-19	*Accommodation	297.00	
9-23-19	Occupancy Tax	41.58	
9-23-19	Tourism District Assessment	6.68	
9-23-19	State Tourism Assessment	0.30	
9-24-19	*Accommodation	460.00	
9-24-19	Occupancy Tax	64.40	
9-24-19	Tourism District Assessment	10.35	
9-24-19	State Tourism Assessment	0.46	
9-25-19	*Accommodation	460.00	
9-25-19	Occupancy Tax	64.40	
9-25-19	Tourism District Assessment	10.35	
9-25-19	State Tourism Assessment	0.46	
9-26-19	*Accommodation	348.00	
9-26-19	Occupancy Tax	48.72	
9-26-19	Tourism District Assessment	7.83	
9-26-19	State Tourism Assessment	0.35	
9-26-19	Overnight Parking	40.00	
9-26-19	Parking Tax	5.63	
9-27-19	*Accommodation	273.00	
9-27-19	Occupancy Tax	38.22	
9-27-19	Tourism District Assessment	6.14	



107

04-22-20

Rochelle Becker

Po 1328

San Luis Obispo 93406

**United States** 

Folio No.

: 1191449

Mecker

Room No. : 2523

A/R Number

Group Code

Pg. 2. F2

Arrival 09-22-19

Company

Departure : 09-30-19 41678291 Conf. No. :

Membership No. : PC

199568698

Rate Code :

IDAAA

Invoice No.

Page No. 2 of 2

Date		Description		Charges	Credits
09-27-19	State Tourism Assessment			0.27	
9-27-19	Overnight Parking			40.00	
9-27-19	Parking Tax			5.63	
9-28-19	*Accommodation			376.00	
09-28-19	Occupancy Tax			52.64	
09-28-19	Tourism District Assessment			8.46	
09-28-19	State Tourism Assessment			0.38	
9-28-19	Overnight Parking			40.00	
9-28-19	Parking Tax			5.63	
09-29-19	Visa	XXXXXXXXXXXX6451			2,997.94
09-29-19	*Accommodation			172.00	
09-29-19	Occupancy Tax			24.08	
09-29-19	Tourism District Assessment			3.87	
09-29-19	State Tourism Assessment			0.17	
09-29-19	Overnight Parking			40.00	
09-29-19	Parking Tax			5.63	
09-30-19	Visa	XXXXXXXXXXXX6451			245.75
Thank you	for staying with us! Qualifying po	oints for this stay will automatically be credited to by writing a review here - www.lhg.com/reviews.	Total	3,243.69	3,243.69

\* PRO-RATED AMOUNT FOR 5 NIGHTS: \$2151.57

Guest Signature:

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



2 10-25-19

Room No. : 2022

**Rochelle Becker** Po Box 1328

San Luis Obispo CA 93406

**United States** 

Folio No. : 252450

A/R Number

Group Code Company

: business

Membership No.: PC Invoice No.

199568698

Departure : 10-10-19 Conf. No. : Rate Code:

Arrival

27012821

10-09-19

**IDAAA** Page No. : 1 of 1

Date	Description	Charges	Credits	
10-09-19	Room Accommodation		162.99	
10-09-19	Occupancy Tax		19.56	
10-09-19	Tourism Assessment		4.89	
10-09-19	STID Assessment Fee		1.63	
10-10-19	Visa			189.07
	XXXXXXXXXXX9455			
your accou	Thank you for staying with us! Qualifying points for this stay will automatically be credited to your account. Please tell us about your stay by writing a review here - www.ihg.com/reviews.  We look forward to welcoming you back soon.		189.07	189.07
we look to			0.00	

Guest Signature:	

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



2 10-25-19

Arrival

Room No. : 3015

10-09-19

Rochelle Becker Folio No. : 252523 Po Box 1328

San Luis Obispo CA 93406

**United States** 

A/R Number

Group Code Company : business

Membership No.: PC 199568698

Invoice No.

Rate Code: IDAAA Page No. : 1 of 1

Departure : 10-11-19

Conf. No. : 21917297

Date	Description	Charges	Credits	
10-09-19	Room Accommodation		162.99	
10-09-19	Occupancy Tax		19.56	
10-09-19	Tourism Assessment		4.89	
10-09-19	STID Assessment Fee		1.63	
10-10-19	Room Accommodation		180.99	
10-10-19	Occupancy Tax		21.72	
10-10-19	Tourism Assessment		5.43	
10-10-19	STID Assessment Fee		1.81	
10-11-19	Visa			399.02
	XXXXXXXXXXXX8121			
your accou	for staying with us! Qualifying points for this stay will automatically be credited to nt. Please tell us about your stay by writing a review here - www.ihg.com/reviews.	Total	399.02	399.02
We look fo	rward to welcoming you back soon.	Balance	0.00	

<b>\ - 4</b>	Ο:	nature	_
-IIACT	SIMI	12TIILE	-

I have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.



FasTrak Customer Service Center PO Box 26926 San Francisco, CA 94126 www.bayareafastrak.org 1-877-BAY-TOLL (1-877-229-8655) Fax 1-415-974-6356 TDD/TTY 1-415-486-2492

Որիկանիակին արդարկիցի իրապահակինին

O001641-0003853 PDFT 001 ----- 766649 STM

JOHN GEESMAN

PO BOX 177

BODEGA CA 94922-0177

**Statement Date:** 01/29/2019 **Account Number:** 1236977

**Statement Period:** 10/26/18-01/25/19

Replenishment Method: MASTERCARD

Replenishment Amount: \$40.00

## **Account Summary**

Please review your statement promptly. Toll and other charges not questioned within 30 days will be deemed valid.

Posting Date	Transaction Date	Tag/Plate Transaction	Agency	Entry Plaza	Entry Time		Exit Plaza	Exit Lane	Beginning Balance	Tolls/ Charges	Credits	Ending Balance
		Beginning Balance							\$31.75			
10/28/18	10/27/18	00110405342	CALT	RSR	23:24	03				\$5.00		\$26.75
10/28/18	10/28/18	Payments									\$55.00	\$81.75
11/02/18	11/01/18	CA7TNV370	CALT	RSR	16:31	02				\$5.00		\$76.75
11/05/18	11/05/18	00110405342	CALT	RSR	15:37	02				\$5.00		\$71.75
11/07/18	11/07/18	00110405342	CALT	RSR	13:02	02				\$5.00		\$66.75
11/09/18	11/08/18	CA7TNV370	CALT	CAR	20:46	02				\$5.00		\$61.75
11/17/18	11/16/18	CA7TNV370	CALT	CAR	19:12	04				\$5.00		\$56.75
11/25/18	11/25/18	00110405342	CALT	BEN	13:36	12				\$5.00		\$51.75
11/25/18	11/25/18	CA7TNV370	CALT	BEN	13:35	12				\$5.00		\$46.75
11/29/18	11/27/18	CA7TNV370	CALT	RSR	19:44	02				\$5.00		\$41.75
11/29/18	11/29/18	00110405342	CALT	BAY	11:42	10				\$4.00		\$37.75
12/02/18	12/01/18	00110405342	CALT	RSR	18:53	02				\$5.00		\$32.75
12/02/18	12/01/18	CA7TNV370	CALT	RSR	17:45	02				\$5.00		\$27.75
12/07/18	12/06/18	00110405342	1680	ccs	09:53	01	ALS	01		\$7.00		\$20.75
12/08/18	12/06/18	00110405342	CALT	RSR	17:23	02				\$5.00		\$15.75
12/09/18	12/09/18	Payments									\$40.00	\$55.75
12/09/18	12/08/18	CA7TNV370	CALT	RSR	17:46	02				\$5.00		\$50.75
12/15/18	12/14/18	CA7TNV370	CALT	RSR	18:34	02				\$5.00		\$45.75
12/16/18	12/16/18	00110405342	CALT	RSR	09:11	03				\$5.00		\$40.75
12/17/18	12/16/18	CA7TNV370	CALT	RSR	19:08	02				\$5.00		\$35.75
12/17/18	12/17/18	00110405342	GGBD	GGB	11:33	04				\$7.00		\$28.75
12/30/18	12/29/18	CA7TNV370	CALT	BEN	18:07	12				\$5.00		\$23.75
01/07/19	01/07/19	00110405342	CALT	RSR	18:48	03				\$6.00		\$17.75
01/08/19	01/08/19	Payments									\$40.00	\$57.75
01/08/19	01/07/19	CA7TNV370	CALT	RSR	19:24	02				\$6.00		\$51.75
01/10/19	01/10/19	00110405342	GGBD	GGB	11:23	08				\$7.00		\$44.75
01/11/19	01/10/19	00110405342	CALT	RSR	17:02	03				\$6.00		\$38.75
01/11/19	01/10/19	CA7TNV370	CALT	BEN	09:30	13				\$6.00		\$32.75
01/12/19	01/12/19	00110405342	GGBD	GGB	18:05	06				\$7.00		\$25.75
01/13/19	01/12/19	00110405342	CALT	RSR	22:33	02				\$6.00		\$19.75
01/13/19	01/13/19	Payments									\$40.00	\$59.75
01/15/19	01/15/19	00110405342	GGBD	GGB	10:13	06				\$7.00		\$52.75



FasTrak Account #: 1236977

Posting Date	Transaction Date	Tag/Plate Transaction	Agency	Entry Plaza	Entry Time	•	Exit Plaza	Exit Lane	Beginning Balance	Tolls/ Charges	Credits	Ending Balance
01/17/19	01/15/19	CA7SXF674	CALT	BEN	18:13	12				\$6.00		\$46.75
01/19/19	01/18/19	CA7TNV370	CALT	ANT	12:35	02				\$6.00		\$40.75
01/21/19	01/21/19	00110405342	GGBD	GGB	13:23	02				\$7.00		\$33.75
01/24/19	01/24/19	Payments									\$75.00	\$33.75
01/24/19	01/22/19	CA7TNV370	CALT	BAY	14:03	09				\$5.00		\$28.75

**Plaza Descriptions:** 

RSR - Richmond-San Rafael Bridge

BEN - Benicia-Martinez Bridge

CCS - 680 Crow Canyon Zone SB

GGB - Golden Gate Bridge

DDG - SFO Long Term Garage

CAR - Carquinez Bridge

BAY - Bay Bridge

ALS - 680 Alcosta Zone SB

ANT - Antioch Bridge

PREPAID TOLL BALANCE							
Beginning Balance	\$31.75						
Tolls/Charges	-\$178.00						
Credits	+\$175.00						
Ending Balance	\$28.75						
TAG SUMMARY							
Tag Deposit	\$0.00						

FASTRA Parking			ges were not a y through your			aid balan	ce; instead, they were
Transaction		Tag			Facility		
Date	N	lumber	Agency	Site	Date	Time	Amount
01/23/19	0011	0405342	SFO	DDG	01/23	17:02	\$75.00

Starting January 1, tolls are increasing \$1 on the state-owned bridges:
Bay Bridge, Carquinez, Benicia-Martinez, Richmond-San Rafael, Dumbarton,
San Mateo-Hayward and Antioch. Please note that your replenishment amount
will adjust automatically to reflect changes in your toll activity.

#### EASY WAYS TO MANAGE YOUR ACCOUNT

WITH 24-HOUR ACCESS

✓ Update credit card info

✓ Add or delete vehicles

✓ Update your address

✓ Check toll activity

LOG ONTO

www.bayareafastrak.org

Bay Area FasTrak App Coming Soon!

Call our Automated Phone Service at 1-877-229-8655



0001641-0003854 Page 2 of 3

#### johngeesman@greenenergywar.com

From: United Airlines, Inc. <unitedairlines@united.com>

**Sent:** Tuesday, January 8, 2019 11:08 AM **To:** johngeesman@greenenergywar.com

**Subject:** Your United reservation for San Francisco, CA, US (SFO) is processing

Add UnitedAirlines@news.united.com to your address book. See instructions.



Tuesday, January 08, 2019

## Thank you for choosing United



We're processing your reservation and will send you an eTicket Itinerary and Receipt email once completed. This process usually takes less than an hour, but in rare cases it could take longer. If you don't receive an eTicket Itinerary and Receipt email within 24 hours, please call the United Customer Contact Center

Confirmation number:

San Luis Obispo, CA, US (SBP) to San Francisco, CA, US (SFO)

E9Q35F

Manage

## Purchase summary

1 adult (18-64) \$222.33 Taxes and fees \$30.97

Total \$253.30

Credit card payment: \$253.30 (Visa-\*\*4179)

## Trip summary

Wed, Jan 23, 2019



Nonstop

3:45 pm San Luis Obispo, CA, US



4:54 pm San Francisco, CA, US (SFO)

Duration: 1h 9m United Economy (H)

## **Travelers**

John Geesman SBP to SFO 17C Frequent flyer: UA-\*\*\*\*224

Email address: johngeesman@greenenergywar.com

Home phone: +1 9253233766









## Additional trip planning tools

- Baggage Policies: View current baggage acceptance allowances.
- Passport and Visa Information: International Travel Documentation requirements

## Carry-on baggage allowed

United accepts the following items, per customer to be carried on the aircraft at no charge:

- One carry-on bag no more than 45 linear inches or 114 linear centimeters
- One personal item (such as a shoulder or laptop bag)

Due to FAA regulations, operating carriers may have different carry-on requirements. Please check with the operating carrier for more information or go to united.com/baggage.

## Checking bags for this itinerary

Checked baggage service charges are collected at any point in the itinerary where bags are checked. The bag service charges below reflect a maximum outside linear dimension of 62 linear inches (157 cm).

	First and second baggage service charges per traveler as listed below:		1 <sup>st</sup> bag			Weight per bag
<b>+</b>	Wed, Jan 23, 2019 San Luis Obispo, CA, US (SBP) to San Francisco, CA, US (SFO)	\$30	per traveler	\$40	per traveler	50 lbs (23 kgs)

These amounts represent an estimate of the first and second checked baggage service charges that may apply to your itinerary. If your itinerary contains multiple travelers, the service charges may vary by traveler, depending on status or memberships.

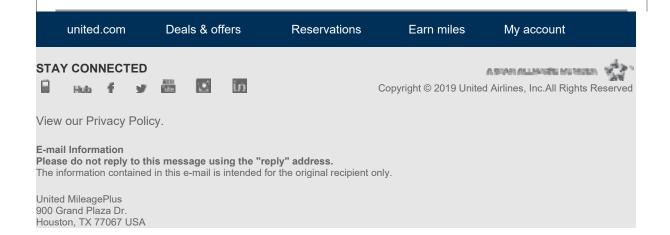
First and second bag service charges do not apply to active-duty members of the U.S. military and their accompanying dependents. For additional information regarding baggage charges, allowances, weight/size restrictions, exceptions or embargoes, or charges for overweight, oversized, excess, odd-sized baggage, special items or sporting equipment, visit united.com/baggage.

#### **Check Your First Bag for Free**



Save up to \$120 per roundtrip. The primary Cardmember and one companion on the same reservation can check their first standard bag free on United-operated flights when purchasing tickets with their Explorer Card. Terms apply.

Learn more





Booked: Online - Friday, February 22, 2019 4:29:44 PM Pacific Standard Time

Pismo Beach

## **Ocean Palms Motel**

390 Ocean View Avenue, Pismo Beach, CA, 93449, United States +18057734669

Hotels.com Confirmation Number:

156179764629

Number of units:

4

CHECK-IN

2/26/19

2/28/19

NUMBER OF NIGHTS

2

## **Billing Address**

**Billing Name** 

John Geesman

**Company details** 

## **Booking Details**

Room, 1 Queen Bed, Accessible

John Geesman

**Cancellation Policy** 

Non-refundable reservation

• If you change or cancel your booking you will not get a refund or credit to use for a future stay. This policy will apply regardless of COVID-19, subject to any local consumer laws.

## Payment details

Charges	USD - \$
Room, 1 Queen Bed, Accessible	
Tuesday, February 26, 2019	\$58.50
Wednesday, February 27, 2019	\$58.50
Sub-total	\$117.00
Tax recovery charges and service fees	\$16.52
Mandatory fees	\$10.00

Total \$143.52

Amount paid \$143.52

Payment Method Card number Visa

You were charged for this booking.

Any additional charges and fees incurred during your stay will be charged in the property's local currency and may be subject to a foreign exchange fee.

You'll be asked to pay the following charges at the property:

Breakage deposit: USD 150.00 per stay

We have included all charges provided to us by the property.

## **Your Receipt**

This receipt was printed on: Saturday, September 11, 2021 4:37:43 PM Pacific Daylight Time

This is not a VAT invoice.

Retain this copy for statement verification.

Please note that if you make changes in your booking, they could result in charges applicable by policy and availability.

Your booking confirmation acts as payment proof. Therefore, the "tax" charges referred to on your booking confirmation do not relate to VAT charged to you by Hotels.com, but to any transaction taxes incurred by Hotels.com (e.g., sales and use, hotel occupancy tax, excise tax, etc.) that Hotels.com pay directly to the property in relation to your booking.

Please see the website for Terms and Conditions: https://www.hotels.com/customer\_care/terms\_conditions.html



Booked: Online - Monday, July 29, 2019 8:03:38 AM Pacific Daylight Time

San Luis Obispo

#### San Luis Inn And Suites

404 Santa Rosa St, San Luis Obispo, CA, 93405, United States +18055440881

Hotels.com Confirmation Number:

8074576902654

Number of units:

8/7/19

CHECK-OUT 8/8/19

NUMBER OF NIGHTS

1

## **Billing Address**

**Billing Name** 

John Geesman

**Company details** 

## **Booking Details**

Standard Room, 1 Queen Bed

John Geesman

**Cancellation Policy** 

Non-refundable reservation

• If you change or cancel your booking you will not get a refund or credit to use for a future stay. This policy will apply regardless of COVID-19, subject to any local consumer laws.

## **Payment details**

Charges	USD - \$
Standard Room, 1 Queen Bed	
Wednesday, August 7, 2019	\$68.68

Sub-total \$68.68

Tax recovery charges and service fees \$8.93

Total \$77.61

Amount paid \$77.61

Payment Method Card number

Visa XXXXXXXXXXX4915

You were charged for this booking.

Any additional charges and fees incurred during your stay will be charged in the property's local currency and may be subject to a foreign exchange fee.

## **Your Receipt**

This receipt was printed on: Saturday, September 11, 2021 4:33:10 PM Pacific Daylight Time

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Retain this copy for statement verification.

Please note that if you make changes in your booking, they could result in charges applicable by policy and availability.

Your booking confirmation acts as payment proof. Therefore, the "tax" charges referred to on your booking confirmation do not relate to VAT charged to you by Hotels.com, but to any transaction taxes incurred by Hotels.com (e.g., sales and use, hotel occupancy tax, excise tax, etc.) that Hotels.com pay directly to the property in relation to your booking.

Please see the website for Terms and Conditions: https://www.hotels.com/customer\_care/terms\_conditions.html

	8-12-008 sp				
Attorne	y/advocate fees				
	John Geesman	2018	15,846.00		
	John Geesman	2019	188,337.60		
	John Geesman	2020	8,517.60		
	John Geesman	2021	4,487.77		
	Alvin Pak	2019	1,851.15		
	Rochelle Becker	2018	830.85		
	Rochelle Becker	2019	16,749.00		
	Rochelle Becker	2020	1,475.60		
	Rochelle Becker	2021	1,941.22		
	David Weisman	2018	585.00		
	David Weisman	2019	18,714.80		
	David Weisman	2020	1,358.10		
	David Weisman	2021	1,386.32		
	SUBTOTAL			262,081.01	
Fees wh	ile traveling @50% rate				
	John Geesman	2019	15,660.98		
	John Geesman	2020	1,260.00		
	Alvin Pak	2019	1,230.00		
	Rochelle Becker	2019	2,751.00		
	David Weisman	2019	2,254.20		
	SUBTOTAL			23156.18	
Fees for	NOI, comp. claim @ 50%	rate			
	John Geesman	2019	230.63		
	John Geesman	2021	3,407.82		
	David Weisman	2021	886.14		
	SUBTOTAL			4524.59	
Costs					
	Travel and lodging		10,860.40		
	SUBTOTAL			10,860.40	
	TOTAL			300,622.18	